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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E - 1356	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		PENNZOIL COMPANY		9. Well No.	
3. Address of Operator		P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 4 TWP. 17-S RGE. 34-E NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
9-29-67		11-2-67		11-16-67	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4079 G.L. (Est.)		4080 (Est.)			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
11,000		10959		---	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0' to 11000'					
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
10694' to 10852' Lower Wolfcamp					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Microlog, Gamma Ray, Neutron					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	350	17-1/2	300 Sacks	None
8-5/8	24 & 32	4100	11	500 Sacks	None
5-1/2	17 & 20	11000	7-7/8	785 Sacks	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
--	--	--	--	--	2-3/8
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10694 - 10700 6 holes .43			DEPTH INTERVAL		
10788 - 10792 4 holes .43			AMOUNT AND KIND MATERIAL USED		
10834 - 10838 4 holes .43			10834 - 852 5500 Gals. Acid		
10846 - 10852 6 holes .43			10788 - 792 500 Gals. Acid		
			10694 - 700 3500 Gals. Acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
11-16-67		Flow			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-17-67	24	24/64	466	478	None
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
400	Packer	466	466	478	None
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vent					Rodney C. Boyd
35. List of Attachments					
C-103, C-104, C-123, Log, Deviation Record & DST Data					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Charles M. Brown		TITLE Production Manager		DATE 11-17-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1630	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1718	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2483	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2867	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3832	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4645	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6098	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7370	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8070	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9750	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface Sand & Shale				
300	1630	1330	Sand & Red beds				
1630	1740	110	Anhydrite & Shale				
1740	2483	743	Salt & Anhydrite				
2483	2867	384	Anhy., Shale & Salt Stringers				
2867	3000	133	Sand, Dolomite, Anhy. & Salt				
3000	4645	1645	Anhy., Dolomite & Sand				
4645	6098	1453	Dolomite, Lime & Chert				
6098	8070	1972	Dolomite, Lime & Sand				
8070	9750	1680	Shale, Lime, Dolomite & Anhydrite				
9750	11000	1250	Lime & Shale				