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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1356	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY		8. Farm or Lease Name Rock Island "B" State
3. Address of Operator P. O. Drawer 1328 Midland, Texas 79701		9. Well No.
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4079 GL (Est)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-4-67 Drilled 7-7/8" hole to 11,000'. - Ran Logs - Ran 315 Jts. of 5-1/2", 17# & 20# N-80 Casing set at 11,000'. - D.V. Tool at 5604'. - Cemented 1st stage with 585 sacks Incor 2% gel & 10# salt per sack. - Cemented 2nd stage with 200 sacks Incor 50/50 Posmix with 6% gel - Plug Down @ 6:00 P.M. 11-4-67.

11-7-67 W.O.C. 72 hours. Tested casing with 2000 psi. Held 30 minutes O.K. Drill out D.V. Tool @ 5604'. Circulate to T.D. 10959. Pressure to 2000 psi. No pressure drop during 30 mins. test period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Edna C. Boyd</i></u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11/16/67</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u> </u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		