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SANTA FE	NEW	MEXICO OIL CO			Form C-104	
FILE	 - -	REQUEST F	FOR ALLOW	ABLE	Supersedes Old : Effective 1-1-65	C-104 and C-
U.S.G.S.	ALITHODIZ A	HON TO TOX	AND	AND NATURAL		
LAND OFFICE	ACTIONIZA	TON TO TRAI	NOPORTUIL	AND NATURAL	GAS	
TRANSPORTER OIL	1					
GAS	•					
OPERATOR	•					
PRORATION OFFICE Cperator						
Joman I	ndustries, I	Inc.				
Address						
2.0. 20	x 54800	Dallas	, Texas	75206		
			C++	Please explain)		
New Well XX	Thange in Transf					
Recompletion Change in Cwnership	.t: "asinghead Gas	Cry Gris	<u> </u>			
	4541642 343					
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I	LEASE	re, including Fo	r neller.	Kina of Leas	:e	EGase :
Bowers A Federal		ubbs Ogali		State, Feder	al or res	33223
Location		<u> </u>				0022
Unit Letter $J:189$	7.5 Feet From The	South	=== 1732	Feet From	The Wast	
						··
Line of Section 30 Tow	nenio 188	2. Ye. je	_ <u>384</u>	MVPM,	Lea	'stary
DESIGNATION OF TRANSPORT	FROFOIL AND A	ATURN GA	2			
Name of Authorized Transporter of Oti	Ty or Condensa	TICKSE OAS	Anarest (G., r	idress to which appro	oved copy of this form is a	£ = 8 p ··
Shell Pipeline			P.O.50	x 1509. 3i	Cland Davag	70704
Shell Fipeline Name of Althorized Transporter of Cas	inghead Gasca.	Ty 1 ts 1	\$1135981 +1911 +	iddress to which appro	med copy of this form in	13104
If well produces oil or liquids,	Jant Sec	r. Egel	8 415 231. . ?	connected? Wr	ien	
give location of tanks.	<u> </u>	18 38	· · ·	.		
If this production is commingled wit COMPLETION DATA	n that from any other	lease or pool, g	(ive committell	ng order number:		
	Cil Well	Sizs Wel.	(Jew Well	okover Deepen	Pily Back - Same Best	下语 冠刀
Designate Type of Completio	, X					
	Date Compl. Ready to		Total Depth		P.E. T.D.	
10/16/67 Elevations /DF, RKB, RT, GR, etc.,	10/19/	67		45!	Tubina Septin	
Lievations for, RRB, RT, GR, etc.,	Ogallala					
Perforations	<u>Verallala</u>	<u></u>		32'	Dest Casina Stue	
	TUBING	CASING, AND	CEMENTING	RECORD		
HOLE SIZE	CASING & TUE	NG SIZE	DE	PTH SET	SACKS CEME	NT
7 3 / 4 10						
6 3/4"	5 1/	₹		_10'	3	
						
TEST DATA AND REQUEST FO	R ATTOWARTE	Tassmisshards				
OIL WELL		Test must be after able for this dep	ith or be for full	24 hours)	•	र इनदे १०५ ०००
Date First New Cil Run To Tanks	Date of Test	able for this dep	ith or be for full	etal volume of load oil 24 hours) ad (Flow, pump, gas l	•	r इनर्द राज्य वस्ता
OIL WELL Date First New Oil Run To Tanks 10/19/67	Date of Test	able for this dep	oth or be for full Producing Meta	24 hours) cd (Flow, pump, gas l DUM:D	ift, etc.)	r इन्द्रं १०५ ०४००
OIL WELL Date First New Cil Run To Tanks 10/19/67 Length of Teet	Date of Test 10/2 Tubing Pressure	able for this dep	ith or be for full	24 hours) od (Flow, pump, gas l. PUM:P	Orcke Size	
OIL WELL Date First New Oil Bun To Tanks 10/19/67 Length of Test 24 hrs	Date of Test 10/2 Tubing Pressure	able for this dep	oth or be for full Producing Meta	24 hours) cd (Flow, pump, gas l DUM:D	ift, etc.)	
OIL WELL Date First New Cil Run To Tanks 10/19/67 Length of Test	Date of Test 10/2 Tubing Pressure	able for this dep	or he for (A). Producing Mein Casing Pressur	24 hours) od (Flow, pump, gas l. PUM:P	Orcke Size	
OIL WELL Date First New Oil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test	Date of Test 10/2 Tubing Pressure Out-Bbis.	able for this dep	or he for (A). Producing Mein Casing Pressur	24 hours) od (Flow, pump, gas li pump 0	Orcke Size	
OII. WELL Date First New Cil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bbls GAS WELL	Date of Test 10/2 Tubing Pressure Oil-Bbis.	able for this dep	Producing Meth Producing Meth Casing Pressur Water-Bbis	24 hours) od (Flow, pump, gas li pump 0	Orcke Size	
OIL WELL Date First New Cil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bbls	Date of Test 10/2 Tubing Pressure Out-Bbis.	able for this dep	or he for (A). Producing Mein Casing Pressur	24 hours) od (Flow, pump, gas li pump 0	Orcke Size	
OIL WELL Date First New Cil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bols GAS WELL Actual Prod. Test-MCF/D	Date of Test 10/2 Tubing Pressure Oil-Bbis. 1 Length of Test	able for this dep 3/67 3	Producing Meth Producing Meth Casing Press II Water-Bbis.	24 hours) od (Flow, pump, gas li pump 0 10	Chake Size O Gas-MOF O Gravity of Condensate	
OIL WELL Date First New Cil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bbls GAS WELL	Date of Test 10/2 Tubing Pressure Oil-Bbis.	able for this dep 3/67 3	Producing Meth Producing Meth Casing Pressur Water-Bbis	24 hours) od (Flow, pump, gas li pump 0 10	Choke Size Ogos-MCF	
OIL WELL Date First New Oil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bbls GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.)	Date of Test 10/2 Tubing Pressure Dit-Bbis. 1 Length of Test Tubing Pressure (Shur	able for this dep 3/67 3	Producing Meth Producing Meth Casing Press II Water-Bbis.	24 hours) od (Flow, pump, gas li pump 0 10 :e/AMCF - (Shut-in)	Choke Size Gravity of Condensate Choke Size	
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OIL WELL Date First New Oil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bbls GAS WELL Actual Prod. Test-MOF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date of Test 10/2 Tubing Pressure Out-Bbis. 1 Length of Test Tubing Pressure (Shure)	able for this dep 3/67 3	Producing Mern Casing Pressur Water-Bbis. Bhis. Condense	24 hours) od (Flow, pump, gas li pump 0 10 10 co/MMCF companies the state of	Choke Size Gravity of Condensate Choke Size	
OIL WELL Date First New Cil Run To Tanks 10/19/67 Length of Test 24 hrs Actual Prod. During Test 20 bols GAS WELL Actual Prod. Test-MCF/D	Date of Test 10/2 Tubing Pressure Oil-Bbis. 1 Length of Test Tuning Pressure (Shure)	2/67 Conservation	Producing Mern Casing Pressur Water-Bbis. Bhis. Condense	24 hours) od (Flow, pump, gas li pump 0 10 10 co/MMCF companies the state of	Choke Size O Gos-MCF O Gravity of Condensate Choke Size	

(Signature)

(Title) October 23, 1967

President

Vice

LCase in J32233A

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.