

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State	Fee
5. State Oil & Gas Lease No.	B-1519

SONDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Oil Well	Gas Well	Other- WIW	7. Unit Agreement Name
			North Vacuum Abo Unit
2. Name of Operator			8. Farm or Lease Name
MOBIL PRODUCING TX & NM INC.			
3. Address of Operator			9. Well No.
9 GREENWAY PLAZA, STE 2700, HOUSTON, TX 77046			230
4. Location of Well			10. Field and Pool or Wildcat
Unit Letter J, 1880 Feet from the South Line and 2130 Feet from			Vacuum Abo, North
the East Line, Section 13 Township 17-S Range 34-E NMPM.			
13. Elevation (show whether DF, RT, GR, etc)			12. County
			Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Date

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
Perform Remedial Work	Plug and Abandon	Remedial Work	Altering Casing
Temporarily Abandon		Commence Drilling Opns.	Plug and Abandonment
Pull or Alter Casing	Change Plans	Casing Test and Cement Job	
Other		Other Test for Casing Leak	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

1-20-88 MIRU Xpert WS #3. POH w/268 jts 2-1/16 tbg
1-21-88 RIH w/RPB & Pkr, set RBP @ 8472, Pkr @ 8457, Test csg 320#/30 min/OK.
1-22-88 POH w/pkr & RBP. (Ray Smith, NMOCD-Hobbs on location)
1-23-88 ROH w/seal assy opn 268 jts 2-1/16 tbg, test tbg 5000# - 2 leaks. Displ csg w/50 BFW + 1 bbl NL coats 1270 pkr fluid. Attempt to test csg 300# - leaking 100#-2 min.
1-24-88 Attempt to press test csg - leaking 100#/2 min/
1-25-88 POH w/seal assy. RIH w/pkr to 8482, Press test csg 500#/lost 50#-30 min, csg backflowing, set pkr 5' above perm pkr leak @ pkr or right above it.
1-26-88 Test csg w/pkr @ 8475 - lost 100#-30 min. pull pkr to 8415, press test csg 500#/30 min/OK, ran pkr to 8447 - 500#/30 min/OK. Rel pkr & seal assy, POH (Ray Smith, NMOCD-Hobbs on location)
1-27-88 Wait on pkr
1-28-88 RIH w/3-1/2 perm pkr - stuck, POH
1-29-88 mill on pkr - fell free. circ hole clean.
1-30-88 rec pkr junk
2-1-88 RIH w/pkr on 266 jts 2-1/16 tbg, test tbg 5000/OK.

(See Reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Mobil Exploration & Producing U.S. Inc. DATE 2-10-88
as Agent for Mobil Producing TX & NM Inc.

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

Conditions of Approval, If any:

North Vacuum Abo Unit #230

Item #17 Con't

2-2-88 Displ csg w/45 BFW + 55 gal NL Coats 1270 pkr fluid. Set pkr @ 8436. Press Test csg 300#/15 min/OK (witnessed by Ray Smith) RDHO IPert. Turn well to Production.

2-7-88 FINAL INJECTION RATE: 179 BWPD; 1900# TP; 0# CP