

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

58. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name North Vacuum Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 230
4. Location of Well UNIT LETTER J 1880 FEET FROM THE south LINE AND 2130 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 17-S RANGE 34-E NMPM	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER converted to WIW ☒

213X 557

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2/24/87 MIRU X-Pert WS. POH w/rods, pump & 272 jts. tbg.
- 2/25/87 RIH w/bit on 2-1/16" tbg to 8800' (longstring).
- 2/27/87 Work bit to 10192'. POH w/bit & 2-1/16" tbg. RIH w/same & work to 10192'. POH w/bit & 2-1/16" tbg.
- 2/28/87 RIH w/tappered mill on 2-1/16" tbg to 10192', worked out tight spots @ 10192' & 10194'. POH w/mill. RIH w/CIBP & set @ 10400' & cap w/35' cmt (long string). Set another 3 1/2" CIBP @ 10100' (long string).
- 3/1/87 RIH w/2-7/16" tbg to 10100' displ 3 1/2" csg w/85 bbls 9.5# mud-laden fluid. POH w/tbg. Dump 90 BFW 3 1/2" csg (short string) & loaded WH leaking & tag bottom with GR logging tool @ 8650' - POH w/tool.
- 3/3/87 Repair ring gasket on WH-weld flange on WH. RIH w/2-3/4" mill bit on 2-1/16" tbg - tag @ 8650' - CO soft fill @ 8650-8663, DO hard fill 8663-8688. POH w/bit.

See reverse.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gladys M. Sullivan TITLE Authorized Agent DATE 3/25/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE 3/25/87

CONDITIONS OF APPROVAL, IF ANY:

- 3/4/87 RIH w/mill on 2-1/16" tbg tag up @ 8688 drill out CIBP @ 8688' & circ. clean to 8900' (short string). POH w/bit & tbg RIH w/cmt dump bailer (in long string) cap CIBP @ 10100' w/35' cmt & POH. RIH w/logging tool (in short string) correlate w/lane well comp acoustic log. Perf 3½" csg in Abo Formation w/2 JSPF 8778-8781 (8 holes).
- 3/5/87 Perf 3½" csg in Abo Formation w/2 JSPF 8528-8781 (total 32 holes) added to existing perfs 8546-8587 (in short string).
- 3/6/87 Set CIBP @ 8687' (in long string) & cap w/350' cmt, TOC @ 8346' (long string P&A). Short string - RIH w/3½" pkr on 2-1/16" tbg to 8478', test all tbg 5000#, all good, set 3½ pkr @ 8478'.
- 3/7/87 Load 3½" csg w/35 bbls pkr fluid & PT 300#/30 min/ok. Aczd Abo perfs 8528-8781 w/5000 gal 15% NeFe HCL & 110 gal Musol A & 100 RCNBS - flushed w/23 Bbls FW POH w/pkr & tbg.
- 3/8/87 RIH w/3½" pkr on WL & set @ 8482'. RIH w/2½" pkr on 268 jts 2-1/16" tbg, test tbg 4000#, load w/28 bbls FW w/55 gal pkr fluid - PT 3½" csg 300#/30 min/ok. Rd & Rel X-Pert WS & turned well to injection for test.
- 3/18/87 Final Injection Rate: 300 BWPD; TP-0#; CP-0#.

2017.10.10
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