

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-959-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name No. Vacuum Abo Unit
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 230
4. Location of Well UNIT LETTER J 1880 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat No. Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4026 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER (Acidize) <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/77. Abo TD 10,269, PBTD, 10,100, perfs 8546-8587. Penn TD 10,597, perfs 10,185-10,201, 10,472-10,488. MIRU DA&S 10/17/77, POH, rods parted SDFN.

10/21/77. Set pkr @ 8447, Western acidized Abo perfs w/5000 gals 15% DS-30 + 12 RCNBS balls. POH, acidized perfs down 3 1/2 tbg w/5928 gals 15% DS-30 + 50 RCNBS.

10/22/77. RR 2 1/16 tbg & POP, rel DA&S Well Service & to Prod. 4 PM 10/21/77.

10/24/77. P 80 BLO + 7 BLW/40 hrs.

11/1/77. NMOCC Pot: P 88 BNO + O BLW/24 hrs, GOR 1450/1, Grav. 37.1@60°, Allow 88(NP). Before WO: 28 BO + OBW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Saenz TITLE Authorized Agent DATE 11/3/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: