	DISTRIBUTION	1			
	SANTA FE	1	CONSERVATION COMMINSION	Form C-104 Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
	IRANSPORTER OIL	-			
	GAS OPERATOR	-			
1.	PRORATION OFFICE				
	Mobil Oil Corporation				
	Address Three Greenway Plaza East, Suite 800, Houston, Texas 77046				
	Reason(s) for filing (Check proper box) New Well				
	New Well	Change in Transporter of: Oil Dry Go	Well No. due to	unitization.	
	Change in Ownership	Texaco, Inc. Lease			
	If change of ownership give name				
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
11	DESCRIPTION OF WELL AND		·····		
	Lease Name No. Vacuum Abo Unit	Well No. Pcol Name, Including F 230 North Vacuum		Lease No.	
	Location		······································	B-959-1	
	Unit Letter;1	.880 Feet From The South Lin	ne and 2130 Feet From T	The East	
	Line of Section 13 Tow	mship 17-S Range	34-Е , ммрм, Lea	County	
***			· · · · · · · · · · · · · · · · · · ·		
111	Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)	
	Mobil Pipe Line Company	Mobil Pipe Line Company		P. O. Box 900, Dallas, Texas 75201	
	Name of Authorized Transporter of Cas Phillips Petroleum Comp		Pddress (Give address to which approx Phillips Bldg., Odessa		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?		
	give location of tanks.	G 24 17-S 34-E		11-1-76	
IV	If this production is commingled wit . COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Reacy to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubles D. Jb	
	Liordions (Dr., RRD, RT, GR, etc.)	Nulle of Producing Foundation	TOP ONYGAS PAY	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1 1	i	
v	OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gae - MCF	
	Actual Front During Foot				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
			Course Course (m)	Objective Over	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TIONCOMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signatwe) Authorized Agent (Title) 10-25-76		APPROVED	•	
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the devistion tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.		
	(Da	12)	Separate Forms C-104 must be filed for each pool in multiply		

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UT BE 375 FIL - JANE & COMM SIDS, N. M.