ļ	NO. OF COPIES RECEIVED					
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	SANTA FE					
į	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PROPATION OFFICE					
	Operator					
	TEXACO Inc.					
	Address					
	P. O. Box 728					
	Reason(s) for filing (Check proper box					
	New Well					
- 1		1 1				

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65				
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS				
	LAND OFFICE							
	IRANSPORTER GAS							
I.	OPERATOR PRORATION OFFICE							
•	Operator Transport							
	TEXACO Inc. Address							
	P. O. Box 728			240				
	Reason(s) for filing (Check proper box) New Well	emporary approval to com- um Middle Pennsvlvanian						
Recompletion Oil Dry Gas until formal approval is received. A Change in Ownership Casinghead Gas Condensate ation mailed to Santa Fe 3-7-67.								
	If change of ownership give name and address of previous owner							
II.	I. DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease							
	Lease No. al cr Fee B-959-1							
New Mexico "W" State NCT-1 3 North Vacuum ABO State, Federal or Fee								
	Unit Letter J; 1880 Feet From The South Line and 2130 Feet From The East							
Line of Section 13 Township 17-S Range 34-E , NMPM, Lea County								
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	ıs					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro					
	The Permian Corporati		1509 West Wall Avenue Address (Give address to which appropriately)					
	Vented (to be connecte		Is gas actually connected? W	hen				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 13 17-S 34-E	No.	nen				
	If this production is commingled wit			Number Requested				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	1		Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	: :							
v.	l and must be equal to or exceed top allow-							
	OII. WELL Date First New Oil Run To Tanks							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	: : Faudiu or Jear	I doing Fleesage	Cashiy 1 resoure					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	1	<u> </u>						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdaing Pressure (Snuc-in)	Chore 3126				
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 15					
	Commission have been complied wabove is true and complete to the	ith and that the information given	BY	4.2				
	a.	1	7ITLE					
	Challe Challe	mh/	This form is to be filed in	compliance with RULE 1104.				
	(Signa	ature y	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Assistant District Su		All sections of this form must be filled out completely for allow-					
	(Title)March 1, 1968		able on new and recompleted wells. Fill out only Sections I. II. III. and V. for changes of owner,					
	(Da	ne)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					