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NEW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104

| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LANGE PICE LINASPORTER GAS OPERATOR P. 0. 300 228 RECORDING FIRST CONTROL CON | | SANTA FE | REQUEST I | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | | | | |
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| ASSISTENT DISTRICT OF SELLA AND LEASE A | | Change in Ownership | Casinghead Gas Conden | sate Santa Fe 3-7-67. | | | | | |
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| OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Assistant District Superintendent (Signature) Appendent District Superintendent (Signature | v | V TEST DATA AND REQUEST FOR ALLOWARIE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- | | | | | | | |
| Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Assistant District Superintendent (Signature) Assistant District Superintendent (Title) March 7, 1968 (Date) Casing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size OIL CONSERVATION COMMISSION APPROVED APPROVED If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a isbulation of the deviation tests taken on the well in accordance with AUL 2 111. All sections of this form must be filled out completely for slowers above on the well in accordance with AUL 2 111. All sections of this form must be filled out completely for slowers above on the well in accordance with AUL 2 111. All sections of this form must be filled out completed yells. Fill out only Sections I. II. III, and VI for charges of condition. Separate Forms C-104 must be filled for each pool in multiply | | OIL WELL | able for this de | epth or be for full 24 hours) | (f. etc.) | | | | |
| Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Assistant District Superintendent (Signature) Assistant District Superintendent (Title) March 7, 1968 (Date) Gas-MCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1112. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition. Separate Forms C-104 must be filled for each pool in multiply | | Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas tift, etc.) | | | | | | | |
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| Separate Forms C-104 must be filed for each pool in multiply | | | ate) | well name or number, or transporter, or other such change of condition. | | | | | |
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