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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State B-959-1
7. Unit Agreement Name None
8. Farm or Lease Name NCI-1 New Mexico 'W' State
9. Well No. 3
10. Field and Pool, or Wildcat North Vacuum-Abo, *
12. County Lea

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name NCI-1 New Mexico 'W' State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER J, 1880 FEET FROM THE South LINE AND 2130 FEET FROM *Vacuum-Upper & Middle Penn THE East LINE, SECTION 13 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum-Abo, *
15. Elevation (Show whether DF, RT, GR, etc.) 4026' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to change proposed production casing and cement program to:

Size of Hole	Size of Casing	Wt. Per Ft.	Setting Depth	Sk of Cement
9-1/2"	3-1/2"	9.3#	10,600'	*1700
	3-1/2"	9.3#	10,350'	
	3-1/2"	9.3#	9,100'	

*Cement with 750 Sx TLW with 5# per Sx Gilsonite, 12.0#/Gal followed by 950 Sx Class c w/10#/Sk salt, 14.8#/Gal (140% to tie back to intermediate casing).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WE Morgan TITLE Asst. District Superintendent DATE February 1, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: