	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
Ì	SANTA FE			
Ì	FILE			
Ì	U.S.G.S.			
Ì	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
I.	PRORATION OFFICE			

	NO. OF COPIES RECEIVED									
1	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104						
ľ	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110						
r	FILE		AND	Effective 1-1-65						
t	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	<b>1</b> 5						
ŀ	LAND OFFICE	AUTHORIZATION TO TRAIN	TO OKT OIL AND HATOKAL OF							
ŀ	OIL									
	TRANSPORTER GAS									
}	OPERATOR									
_ }	PRORATION OFFICE									
I.	Operator Operator									
1	•	Pennzoil Company								
ŀ	remizori company									
		1979 Widlend	Texas 79701							
ļ	P. O. Drav Reason(s) for filing (Check proper box)	ver 1020 Fiturano	Other (Please explain)							
	- Tur	C) to Toto-of	Office (1 today explain)							
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Change in Transporter of:								
	Recompletion	Oil Dry Gas	<b>—</b> 1							
	Change in Ownership	Casinghead Gas Condens	ate							
	If change of augustahin give name									
	If change of ownership give name and address of previous owner									
	•	77.7/								
H.	DESCRIPTION OF WELL AND I	EASE ///////	<u> </u>							
	Lease Name	Well No. Pool Name, Including For		Lease No.						
	Rock Island State	2 Undenignative	(L/Wolfcamp)tate, Federal	or Fee State E-1774-						
	Location									
	Unit Letter <b>E</b> ; <b>19</b> 8	Feet From The North Line	and 660 Feet From T	he West						
	Unit Letter;;	Teet From The								
	Line of Section 3 Tow	nship 17-S Range	<b>34-E</b> , NMPM,	Lea County						
	Zine of Seetten — —									
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5							
111.	Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which approv	ed copy of the Merm i Kermedy)						
	Mobil Pipe Line Co		P 0 Box 900 Dal	las Texas 75221						
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	P. O. Box 900, Dal.  Address (Give address to which approv	ed copy of this form is to be sent)						
	Phillips Petroleum		Phillips Bldg., Od	essa Texas 79760						
	Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected? Whe							
	If well produces oil or liquids,		No	Soon						
	give location of tanks.			30011						
		h that from any other lease or pool, g	give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.						
	Designate Type of Completio		New west	1						
		1	Total Depth	P.B.T.D.						
	Date Spudded	Date Compl. Ready to Prod.		10.965						
	11-25-67	1-29-68	11,000'	Tubing Depth						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay							
	4075 GL (Est.)	Lower Wolfcamp	10,643' 10,600							
	Perforations I hole @ ea.	of the following: 10	7043,045,055,055,001	•						
	669,671,689,691;-10	741,743,49,51,53,55,-	<u>829,31,33,52,54,56</u>	11,000'						
		TUBING, CASING, AND	CEMENTING RECORD	T						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	17 3	13 3/8"	355	320 (Circ.)						
	1.1	8 5/8"	4100	800						
	7 7/8	5 3	11000	775						
		2 3/8" & 1"	10600							
	THE PARK AND DECLIESE E		ter recovery of total volume of load oil	and must be equal to or exceed top allow-						
V.	OIL WELL	CST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas light	t, etc.)						
1-29-68 2-18-68		Pump	Pump							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	24 hours	30#	Pkr	Full open						
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF						
	Actual Float Burning 1001	201	0	312						
	l									
	CAC WEST									
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Actual Prod. 1881-MCF/D	Long. of 100								
		Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size						
	Testing Method (pitot, back pr.)	I dbing Pleasure (Shut-In	Committee of the commit							
	\$									
			OIL CONSERVATION COMMISSION							
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA							
VI				10						
VI	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19						
VI	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED_	19						
VI	I hereby certify that the rules and	regulations of the Oil Conservation		amez 19						
VI	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED_	, 19						
VI	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED  BY  TITLE	ames , 19						
VI	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED  BY  TITLE  This form is to be filed in	amez 19						

February 19,

Rodny C Bay	٨
Petroleum Engineer	
(Title)	

1968 (Date) tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.