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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Pennzoil Company		5. State Oil & Gas Lease No. E - 1774-2
3. Address of Operator P. O. Drawer 1828 Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name Rock Island State
15. Elevation (Show whether DF, RT, GR, etc.) 4075 GL (Est)		9. Well No. 2
		10. Field and Pool, or Wildcat Undesignated
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-67 Drill 7-7/8" hole to 11,000'-Ran Logs Ran 329 jts 5½" N-80 casing and set at 11,000'. D.V. Tool @ 5671'. Cemented 1st stage w/575 sacks Class C 2% gel + 11 lbs. salt per sack. Plug down @ 4:15 PM 1-1-68. Cemented 2nd stage w/200 sacks Class C 50/50 Posmix w/6% gel and 16 lbs. salt per sack. Plug down @ 5:15 PM 1-1-68.

1-7-68 WOC 6 days. Rig up reverse unit and run to D.V. Tool @ 5670' Press Test Casing to 1500 psi. Held 30 minutes. No leak off. Drill D.V. Tool and circulate to P.B.T.D. 10,965'. Pressure Test Casing to 1500 psi. Held 30 minutes. No leak off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rodney C Boyd TITLE Petroleum Engineer DATE 2-1-68  
APPROVED BY Joe V. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: