NO. OF COPIES RECI	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		AND	
· · · · · · · · · · · · · · · · · · ·	I AUTHORIZATION TO TO	PANSPORT OIL AND NATURAL	CAS
LAND OFFICE	ASTRONIZATION TO TR	AND ON TOLL AND NATURAL	_ GAS
OIL	7		
TRANSPORTER GAS	†		
OPERATOR	4		
	4		
PRORATION OFFICE Operator	<u> </u>		
•			
Triton Oil 8	Gas Corp.		
Address			
2626 Republi	c Bank Tower, Dalla	s, Texas 75201	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion			
		77	
Change in Ownership	Casinghead Gas Cond	ensate	
f change of aumorable vive some			
f change of ownership give name nd address of previous owner			
I I I I I I I I I I I I I I I I I I		and the same of th	
DESCRIPTION OF WELL AND	LEASE LINE	TATEL EXILERION	~
Lease Name	Well No. Pool Name, Including	Formation 1 3:111 Kind of Le	ease Lease
		7 3911 / 1	
Continental-State	1 East E-K Qu	een Field / State, Fed	eral or Fee State OG 1
Location			
Unit Letter ' G ; 231	O Feet From The North	ine and 1980 Feet Fro	om The East
omi Letter	reet rom rne	The drid Feet F10	om The
Line of Section 22 Toy	10 doubh n 3	4 To make a surrow	•
Line of Section A Tou	waship 18 South Range 3	4 East , NMPM,	Lea Cou
	<u>FER OF OIL AND NATURAL G</u>		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Admiral Crude Oil	Corn.	P.O. Bex 1713. N	Halland Mayor
Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)
· · · · · · · · · · · · · · · · · · ·	,	,	p. 11 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
· · · · · · · · · · · · · · · · · · ·	T		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	G 22 188 34E	no	
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		4793	
191567	1-27-68		
12-15-67 Elevations (DF RKR RT CR 44)	1-27-68		Tuhing Denth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
elevations (DF, RKB, RT, GR, etc.) 4008 GR	1		4602
elevations (DF, RKB, RT, GR, etc.) 4008 GR	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations	Name of Producing Formation Queen & Penroge	Top Oil/Gas Pay 4472	4602 Depth Casing Shoe
elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38	Top Oil/Gas Pay 4472	4602
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN	Top Oil/Gas Pay 4472 448 AD CEMENTING RECORD	4602 Depth Casing Shoe 4791
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4	Name of Producing Formation Queen & Penroge 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 4472 A42 ND CEMENTING RECORD DEPTH SET	4602 Depth Casing Shoe 4791 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN	Top Oil/Gas Pay 4472 448 AD CEMENTING RECORD	4602 Depth Casing Shoe 4791
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4	Name of Producing Formation Queen & Penroge 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 4472 A42 ND CEMENTING RECORD DEPTH SET	4602 Depth Casing Shoe 4791 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24#	Top Oil/Gas Pay 4472 4472 ND CEMENTING RECORD DEPTH SET 410 •	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 &x Incore
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24#	Top Oil/Gas Pay 4472 4472 ND CEMENTING RECORD DEPTH SET 410 •	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 &x Incore
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE 122" 7-7/8"	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5#	Top Oil/Gas Pay 4472 A472 AD CEMENTING RECORD DEPTH SET 410' 4791'	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE 12½" 7-7/8"	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be	Top Oil/Gas Pay 4472 A42 ND CEMENTING RECORD DEPTH SET 410 4791 after recovery of total volume of load	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore
Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOR EXAMPLE SIZE	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this control of the	Top Oil/Gas Pay 4472 4472 ND CEMENTING RECORD DEPTH SET 410 4791 after recovery of total volume of load of depth or be for full 24 hours)	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore oil and must be equal to or exceed top
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Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks 1/27/68 Length of Test 24 hours	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this of the control of the contro	Top Oil/Gas Pay 4472 4472 ND CEMENTING RECORD DEPTH SET 410' 4791' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 0	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore oil and must be equal to or exceed top s lift, etc.) Choke Size None
HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOR WHATE IN THE TEST DATA AND REQUEST FOR WHATE P	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this of the control of the contro	Top Oil/Gas Pay 4472 A42 ND CEMENTING RECORD DEPTH SET 410 4791 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure 0 Water-Bbls.	A602 Depth Casing Shoe A791 SACKS CEMENT 275 & Incore 350 & Incore oil and must be equal to or exceed top s lift, etc.) Choke Size None Gas-MCF
HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOR WHATE IN THE TEST DATA AND REQUEST FOR WHATE P	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this of the control of the contro	Top Oil/Gas Pay 4472 4472 ND CEMENTING RECORD DEPTH SET 410' 4791' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 0	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore oil and must be equal to or exceed top s lift, etc.) Choke Size None
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Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 1/27/68 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this company of the company of th	Top Oil/Gas Pay 4472 A472 ND CEMENTING RECORD DEPTH SET 410' 4791' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 0 Water-Bbls.	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 SX Incore 350 SX Incore oil and must be equal to or exceed top s lift, etc.) Choke Size None Gas-MCF TETH
HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOR SIZE 1/27/68 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this of the control of the contro	A472 A472 A472 A472 A472 AA2 ND CEMENTING RECORD DEPTH SET 410' 4791' After recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gast Pump) Casing Pressure O Water-Bbls. O Bbls. Condensate/MMCF	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore oil and must be equal to or exceed top s lift, etc.) Choke Size Kone Gas-MCF TSTN Gravity of Condensate
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Elevations (DF, RKB, RT, GR, etc.) 4008 GR Perforations 4472,82,90,94,97,4 HOLE SIZE 121" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 1/27/68 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Queen & Penrose 500,4611,15,4734,38 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 11.5# OR ALLOWABLE (Test must be able for this of the control of the contr	A472 A472 A472 A472 A472 DEPTH SET 410 4791 after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 0 Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	A602 Depth Casing Shoe 4791 SACKS CEMENT 275 & Incore 350 & Incore oil and must be equal to or exceed top s lift, etc.) Choke Size Kone Gas-MCF TSTN Gravity of Condensate

TITLE

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TRITON	OIL	&	GAG	CC)RP,

(Signature)

Vice President

(Title)

3/5/68 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DEVIATION TESTS

		4703' 1"
		4482° 1°
		4048' 1-3/49
		3760' 2 ⁰
		2817' 1-1/4 [©]
		1806' 1/2°
		725' 1/2°
STATE OF TEXAS)	ss. 410' 1/2°
COUNTY OF DALLAS)	55.
I certify the ab	ove	Deviation Tests to be true and correct.
IN WITNESS WHERE	OF,	this is executed this the 1/1/2 day of March, 1968.
	e \	TRITON OIL & GAS CORP.
		215 1 1
		By Karana Vice President
STATE OF TEXAS)	
COUNTY OF DALLAS))	

DEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this day personally appeared R. H. Bubank, to me personally known, who being by me duly sworn, did say that he is the Vice President of Triton Oil & Gas Corp. and that he executed the same as the act and deed of Triton Oil & Gas Corp. for the purposes there in expressed and in the capacity therein stated.

Given under my hand and seal of office this the _/ day of March, 1968.

Notary Public in and for Dallas County, Texas My Comm. expires 6/1/69.