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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Triton Oil & Gas Corp.	
Address 2626 Republic Bank Tower, Dallas, Texas 75201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

~~UNDESIGNATED~~ **East E-K-Queen**

Lease Name Continental-State	Well No. 1	Pool Name, Including Formation East E-K Queen Field	Kind of Lease State, Federal or Fee State	Lease No. OG 1633
Location Unit Letter G ; 2310 Feet From The North Line and 1980 Feet From The East				
Line of Section 22 Township 18 South Range 34 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1713, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 22
	Twp. 18S	Rge. 34E
	Is gas actually connected? no When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-15-67	Date Compl. Ready to Prod. 1-27-68		Total Depth 4793		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4008 GR	Name of Producing Formation Queen & Penrose		Top Oil/Gas Pay 4472		Tubing Depth 4602			
Perforations 4472, 82, 90, 94, 97, 4500, 4611, 15, 4734, 38442					Depth Casing Shoe 4791			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8-5/8" 24#		DEPTH SET 410'		SACKS CEMENT 275 8x Incore			
7-7/8"	4-1/2" 11.5#		4791'		350 8x Incore			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/27/68	Date of Test 2/23/68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size None
Actual Prod. During Test	Oil-Bbls. 56	Water-Bbls. 0	Gas-MCF TSTM

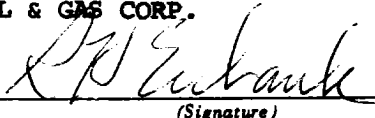
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TRITON OIL & GAS CORP.



Vice President

(Title)

3/5/68

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY 

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. *Note see reverse side

DEVIATION TESTS

4703' 1°
4482' 1°
4048' 1-3/4°
3760' 2°
2817' 1-1/4°
1206' 1/2°
725' 1/2°
410' 1/2°

STATE OF TEXAS)
) SS.
COUNTY OF DALLAS)

I certify the above Deviation Tests to be true and correct.

IN WITNESS WHEREOF, this is executed this the 11th day of March, 1968.

TRITON OIL & GAS CORP.

By R. H. Eubank
Vice President

STATE OF TEXAS)
)
COUNTY OF DALLAS)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this day personally appeared R. H. Eubank, to me personally known, who being by me duly sworn, did say that he is the Vice President of Triton Oil & Gas Corp. and that he executed the same as the act and deed of Triton Oil & Gas Corp. for the purposes there in expressed and in the capacity therein stated.

Given under my hand and seal of office this the 11 day of March, 1968.

J. D. Anderson
Notary Public in and for Dallas County, Texas
My Comm. expires 6/1/69.