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NO. OF COPIES RECEIVED	7		Form C-103
DISTRIBUTION		Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSE	C-102 and C-103	
FILE			Effective 1-1-65
U.S.G.S.		÷	5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
	_		OG 1633
SUND	RY NOTICES AND REPORTS ON W		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.			7. Unit Agreement Name
OIL X GAS WELL			
2. Name of Operator			8. Farm or Lease Name
Texota Oil Company			
3. Address of Operator			<u>Continental State</u> 9. Well No.
P. O. Box 1071, San Angelo, Texas 76901			1
4. Location of Well			10. Field and Boolean Viddar
UNIT LETTER <u>G 2310</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM			LINDESIGNATEL
			Mast E.K. Queen
- E	22 195	245	
LINE, SECT	THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>185</u> RANGE <u>34E</u> NMPN		
	15. Elevation (Show whether Di	F. RT. GR. etc.)	12. County
	4008 Gr.		Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK		·	·
TEMPORARILY ABANDON		REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS	ASING TEST AND CEMENT JOB	_
OTHER		OTHER	
 Describe Proposed or Completed C work) SEE RULE 1103. 	perations (Clearly state all pertinent details	, and give pertinent dates, including	ig estimated date of starting any proposed
<u>Oil String Casing</u>			
TD -4793'			
Ran $4\frac{1}{2}$ " OD, $9\frac{1}{2}$ lb per ft., J-55 new casing to 4791 feet.			
Cemented with 350 sacks (volume calculated to base of salt + 20%)			
Incore cement with 50% pozmix, 10% salt (Na Cl.) and			
3/4 of 1% Halliburton CFR-2. Used total of 6 centralizers and 18			
rotary scratchorg . Detate sacing bill is the list			
rotary scratchers. Rotate casing while circulating and cementing. Pump			
plug to insert float at 4760': Pressure up to 2500 psi; 10 minutes no drop			
in pressure. Bleed pressure offno returnsflapper valve holding.			
well shut in for W.O.C.			
Job complete 12:00	p.m. 1-12-68		
	• • • • • • • • • • • • • • • • • • •		
18. I hereby contife that the later			
Tot I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.	
BIGNED UM CLAR	Varty TITLE	Geologist	DATE 1/18/68
	<u></u>		
•		•	
APPROVED BY			DATE
CONDITIONS OF APPROVAL, IF ANY	8		