

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Budget Bureau No. 1004-4
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC 069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson "29" Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Corbin, S., ~~Morrison~~ Bone Spring
11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 29, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Temporarily Abandon

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P. O. Box 2431, Santa Fe, New Mexico 87504-2431

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit B

660' FNL & 1980' FEL Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3799'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) CIBP test & I&A well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/3/91: 7:00 AM move in and rig up pulling unit. Bleed pressure off of tubing and casing. Nipple down 7 1/16" tubing bonnet, unseat tubing anchor catcher at 8579'. Nipple up BOP. Layed down 272 joints 2 7/8" N-80 6.5#/ft., EUE 8rd CL-B tubing, 5 1/2" Tubing anchor catcher, 2 joints 2 3/8" tubing, 2 3/8" seating nipple, 1 joint 2 3/8" tubing, 4' X 2 3/8" perforated nipple, 1 joint 2 3/8" tubing, mud anchor with tapped bull plug. Rig up Jarrel Services Inc., go in hole with 5 1/2" gauge ring and junk basket to 8650' (O.K.). Pull out of the hole. Go in the hole with Alpha 5 1/2" 13.5/25# CIBP, fluid level 2600', set plug at 8600' K.B. pick up 10' above plug, go back and tag plug, plug set. Pull out of the hole and fill casing with 58 barrels 10# brine water, pressure CIBP with 500 psig for 30 minutes, O.K. Not witnessed by the BLM, pressure with test chart. Dump 35' cement on CIBP at 8600' K.B. in two bailer runs, PBTD 8565', pull out of the hole and rig down JSI, shut well in and shut down for night.
NOTE: 8:30 AM 9/3/91 notified Vence Baldarez with the BLM of move in and pressure test plug.

9/4/91: Nippled down BOPs nipped up well head. Cleaned location and rigged down pulling unit. Well is temporarily abandon.

Chart attached for pressure test ran on CIBP 9/3/91.

WELL TEMPORARILY ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Robert N. Enfield DATE 9/16/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD

ENDING 9/2/92

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

