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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PENNZOIL UNITED, INC.

Address
P. O. Drawer 1828 - Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
This is Lower Zone of duelly completed well - Upper Zone is in South Corbin Wolfcamp Field.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

South Corbin-Morrow Gas

Lease Name Hudson "29" Federal	Well No. 1-1	Pool Name, Including Formation South Corbin Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. LC069276
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 29 Township 18-S Range 33-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 - Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 29 Twp. 18-S Rge. 33-E	Is gas actually connected? Yes When 9-30-68

If this production is commingled with that from any other lease or pool, give commingling order number: **Not Commingled**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-11-67	Date Compl. Ready to Prod. 3-31-68		Total Depth 13585		P.B.T.D. 13426			
Elevations (DF, RKB, RT, GR, etc.) 3799 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 13235		Tubing Depth 13096			
Perforations 13235' to 13334' with 36 holes.					Depth Casing Shoe 13583			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		382		300			
11	8-5/8		4287		700			
7-7/8	5-1/2		13583		1070			
	2-3/8 & 2-7/8		13096					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2595	Length of Test 24 hrs.	Bbls. Condensate/MMCF 53	Gravity of Condensate 52.0
Testing Method (pitot, back pr.) 4" Meter Run	Tubing Pressure (shut-in) 4078	Casing Pressure (shut-in) Packer	Choke Size 32/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles R. L...
(Signature)

Manager of Production

(Title)

October 4, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.