## This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## . SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	ENNZOI	L UNITED		Leas	HUDSON -	FL 29	J. De La No	1
ocation of Well	Unit	Sec 29	Twp 18	s	Rge 33	E	County	LEA
	Name of Dog	- Pool	Type of (Oil or		Method of Prod Flow, Art Lift		Medium	Choke Siz
Name of Reservoir or Pool Upper Compl			OIL	uas)	r r	(Tbg or Csg)		18/64"
Compl CORROW			GAS		£	TBG		-
Compl		GAS	GAS T			1.00		
					NO. 1			
		t (hour, date):_					Upper	Lower
Well oper	, date):	9:	9:00 × 6-30-68			Completion Completio		
[ndicate	by ( X ) the	e zone producing.		• • • • •			X	
Pressure at beginning of test							1000	4300
Stabilized? (Yes or No)								YES.
Maximum pressure during test								4300
Minimum pressure during test								4300
								4300
Pressure at conclusion of test								0
Pressure change during test (Maximum minus Minimum)								
					Total Ti	me On		
Vell clos Dil Produ	sed at (hour	, date): 9:00	₩ /-1- Ga	s Pro	Producti	on	4.0 MIS	2406
ouring Te	est: <b>88.18</b>	_bbls; Grav40	•4; Du	ring	duction 308.2	MCF	GOR	3495
Vell oner	ned at. (hour	. date):	FLOW			Co	Upper ompletion	Lowe <b>r</b> Completi
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√as press	sure change	an increase or a	decrease?	••••	Total tim	e on		
Well clos Dil Produ	sed at (hour uction	, date)	Gas	Prod	Total tim Productio uction est	n		
Ouring Te	est:	_bbls; Grav	;Dur	ing T	est	MCF; (	FOR OF	
Re <b>mar</b> ks			• FLUID	u i I	egek produktak a bibi Piri Pi		yy sylisk i Sylis	
herehm	certify that	_	herein o	ontai	ned is true and c	omolete	to the he	est of my
cnowledge					Operator FINN			or my
pproyed	)	•	19	-AHT	By COL			0.
New Mexi	eo Oil Cons	ervation Commissi	LONGE		By GLET S	120	7/1	· ·
y	y XX	Manes			11016	Joe K	1 (Tien	
itle	<u>"</u>	A TO			Date 7-2-58			

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST ( min.

- 1. A packer leakage test shall be commenced on end maintenance well within seven days after actual completion of the well indicate thereafter as prescribed by the order authorizing the multiple of Such tests shall also be commenced on all multiple completions and days following recompletion and/or chemical or fracture to a test days following recompletion and/or chemical or fracture to a test days following recompletion and/or chemical or fracture to a test days following have been disturbed. Tests shall also be taken at an time munication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any parethe operator shall notify the Commission in writing of the stest is to be commenced. Offset operators shall also be a local commenced.
- 3. The packer leakage test shall commence when both zone-to-completion are shut-in for pressure stabilization. Both ries altishut-in until the well-head pressure in each has stabilize and resume of two hours thereafter, provided however, that It y, as shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion a at the normal rate of production while the other zone remains test shall be continued until the flowing well-hand yet-saur is stabilized and for a minimum of two hours the refitter loss of that the flow test need not continue for more than 24 hours

- and salps of F  $_{\rm CM}$  Test No. 1, the well shall again be shutten to wing a sugar of S above
- ist No. 2 shall be conducted even though no leak was indicated . Ber No. 1 Procedure for Flow Test No. 2 is to be the same . Test No. 1 except that the previously produced zone shall remain about the operators are no state the operators are small produced.
- ssures, throughout the entire test, shall be continuously direcorded with recording pressure gauges, the accuracy of the necked with a seadweight tester at least twice, once at the addinger at the end of each flow test.
- and the article and of each flow lest.

  Author of the conversescribed tests shall be filed in triplicate caps lifer competing of the test. Tests shall be filed with chitch District Office of the New Mexico Oil Conservation Com-Southeast New Mexico Packer Leakage Test form Revised 11-1-58, in the original pressure recording gauge charts with all the pressures thich were taken indicated thereon. In lieu of advanced thich were taken indicated thereon. In lieu of a fine shall indicate the construct a pressure versus for act 2000 of each test, indicating thereon all pressure one may be reflected by the gauge charts as well as all deadsure readings which were taken. If the pressure curve is substituted that in the operator's in 116 and also accombing the Packer Deakage Test form estimated coincides with a gas-oil ratio test period.



