	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST FO	SERVATION COMMISSION IR ALLOWABLE AND SPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	Rotary Oil and Ga	s Company	—	
	Address			NAME CHANGE
	1200 Vaughn Bldg. Reason(s) for filing (Check proper box)	, Midland, Texas 797	Other (Please explain)	<u>T0</u>
	New Well	Change in Transporter of:		ARCO P.L. CO.
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensa	te	EFF. 1-1-71
l			th Eleon Vaughn E	Tax Madamat Toxog
	I change of ownership give name <u>Richard E. Westlake</u> , 6th Floor, Vaughn Blog, Midland, Texas			
п.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	nation Kind of Lea	se Lease No.
	H. D. McKinley	7 Lea Co., Undes		al or Fee fee
	Location F 2590	Feet From The N_Line of	and 2590 Feet From	W
	Line of Section 30 Town	nship 18-S Range 38	<u></u>	County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL Atlantic Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Atlantic Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas None			
	If well produces oil or liquids,		Is gas actually connected?	lhen
	give location of tanks.	C 30 18 38	No	
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, gi	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	0	New Well Workover Despen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 37	P.B.T.D.
	12-16-65 Elevations (DF, RKB, RT, GR, etc.)	12-18-65 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		0ga11a1a	28'	30 ¹ Depth Casing Shoe
	Perforations OH 19-37			
		TUBING, CASING, AND		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		1-1/2 yd.
	0	2-3/8"	30.*	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this denth or be for full 24 hours)			
·	TEST DATA AND REQUEST FOR ALLOWADDE able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	12-19-65	12-19-65	Pump	Choke Size
	Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	он-вые. 5.34	Water - Bbls. 5 . 34	Gas-MCF N il
	10.68	5.34	J.J.	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 7	I. CERTIFICATE OF COMPLIAN	 ICE	OIL CONSER	VATION COMMISSION
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY	
	ROTARY OIL AND GAS COMPANY		TITLE	in compliance with RULE 1104.
	By: The Card - Westlake (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tract taken on the well in accordance with RULE 111.	
	Managing Partner	Title)	All sections of this form must be illed out completely be allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changer owner, well name or number, or transporter, or other such change o ondition. Separate Forms C-104 must be filed for each pool multiply completed wells.	
	January 14, 1970	Datej		