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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>124</i>
4. Location of Well UNIT LETTER <i>P</i> <i>460</i> FEET FROM THE <i>East</i> LINE AND <i>660</i> FEET FROM THE <i>South</i> LINE, SECTION <i>14</i> TOWNSHIP <i>12 S</i> RANGE <i>34 E</i> NADON	10. Field and Pool, or Wellbore <i>North Vac also</i>
11. Elevation (Show whether DF, RT, GR, etc.) <i>4216 CR</i>	12. County <i>Yuma</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Consent to WIW* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Abandon Vac Upper Penn zone and recomplete as
water injection well in the North Vac also Unit
as per attached drilling summary*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine C. Tucker*

TITLE *Production Clerk*

DATE *8-29-73*

APPROVED BY *Joe D. [unclear]*
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE *SEP 31 1973*

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #124

NORTH VACUUM ABO UNIT #124, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

- 8/14/73 10,565 TD.
MIRU DASS Well Serv unit 8/13/73, P & warehouse rods & pump,
SD for nite.
- NORTH VACUUM ABO UNIT #124, 10,565 TD.
- 8/15 P & warehoused rod & pump from Upper Penn tbg, inst'l BOP,
P & LD 270 jts 2-3/8 GST tbg, Abo string, SD for nite.
- NORTH VACUUM ABO UNIT #124, 10,565 TD.
- 8/16 Finish LD 2-3/8 GST tbg from Abo string, unlatch Penn tbg
from pkr @ 10,050, POH w/ 2-3/8 Penn tbg, LD 49 jts of bad
tbg, ran & set Baker DR plug in Model D pkr @ 10,050, Howco
spotted 25x Class C cmt on DR plug, calculated top of cmt @
9910, pull end of tbg to 8575, SD for nite.
- NORTH VACUUM ABO UNIT #124, 10,565 TD.
- 8/17 Runco spotted 500 gals 15% NE acid @ 8575, POH, Schl perf 7"
csg in the Abo @ 8494; 96; 97; 8500; 01; 02; 03; 09; 10; 11;
12; 13; 20; 22; 23; 25; 27; 29; 31; 33; 35; 50; 51; 52; & 8553,
w/ 1 JSPF, total of 25 holes, Schl set Baker 7" CIBP @ 8646
capped w/ 3x of cmt, 8623 = PBTD, ran Baker 7" pkr on 2-3/8
tbg set @ 8455, Runco treated Abo perfs w/ 800 gals Xylene +
200 gals 15% NE acid + 2 gals Adfoam, TTP 1600-2600, AIR 2.1
BPM, ISIP 2000, 5 min 1400, job compl 7:33 p.m. 8/16/73, SI &
SD. - 57 BLW.
- NORTH VACUUM ABO UNIT #124, 10,565 TD.
- 8/18 SI past 35 hrs.
- 8/19 S 38 bbls fluid/9½ hrs, L hr sw 5 bbls, 500' FIH, sl sh of
gas, SD for nite.
- 8/20 SI 13 hrs, sw 8 bbls fluid/1½ hrs, 2000 to 500' FIH, Runco
acidized perfs 8494-8553 w/ 5000 gals 15% NE iron stabilized
acid, used 55 RCNBS flushed & overflushed w/ 15,000 gals
TFW, TTP 2950-4950, AIR 4.7 BPM, ISIP 3100, 10 min 2900, job
compl 12:30 p.m. 8/19/73, P & LD 2-3/8 work tbg & pkr, SD for
nite.
- NORTH VACUUM ABO UNIT #124, 10,565 TD
- 8/21 Instl bottom part of inj head, now running 2-3/8" inj tbg
210 jts in hole.

NORTH VACUUM ABO UNIT #124, 10,565 TD

8/22

Finish running 2-3/8" tbg OE to 8446, F nipple w/ 1.81 I.D.
@ 8439, 6' x 2-3/8" EUE 8rd sub 8433-8439, 6' x 4½" O.D. non
upset mill out extension 8427-8433, Baker 7" Model NB pkr
@ 8422, Baker Model D seal assembly 273 jts 2-3/8" N-80 Butt
tbg, tested to 7000# while running, loaded hole w/ TFW, set
pkr w/ 10,000# wt, instl inj head, rig down, rel unit & rel
well to prod @ 2:30 p.m. 8-21-73.

Drop from Report until inspection begins