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U.S.D.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form of Lease Name
9. Well No.
10. Field and Pool, or Without
11. County

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO RATH TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO RATH FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
3. Address of Operator
4. Location of well
UNIT LETTER <u>P</u> <u>460</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>Street</u> LINE, SECTION <u>14</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.V.
15. Elevation (Show whether BP, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Consent to Water Injection Well</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon Vac. Upper Perm zone and recomplete as water injection well in the North Vac. also Unit

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine A. Tucker</u>	TITLE <u>President</u>	DATE <u>5-23-73</u>
SIGNED <u>John W. Ryan</u>	TITLE <u></u>	DATE <u></u>

Proposals for Well Remediation and Subsurface Maintenance Workovers, Expense LD's, PD's, and Conversions

Letter: None Well No. 1000

Field: Adelphi, Mykonos, Greece

County: W.F. State: Wash. D.C.

RECOMMENDED PROCEDURE:

I HAVE THE PLEASURE TO CALL YOU SIR THE PERSONAL
FOUNDER.

2. SPT B DE REG. 11 THE POINT $\frac{1}{2}$ WAY IN 10 FT.
SLUG B 100' CLASS 'C' WITH CEMENT 2000 SO 1000' FROM
1000' TO 9000'.

2. SPOT AND GIVE ME WFO. MAIL-RECEIVED. NO. BOD
AT 8.15¹ AND PREPARE THE FOLLOWING TITLES
IN THE BPO FORMS. MAIL I GET SOME BPO BUREAU:

8.400'	8.500'	8.510'	8.520'	8.530'
8.500'	8.550'	8.560'	8.570'	8.580'
8.600'	8.650'	8.660'	8.670'	8.680'
8.700'	8.710'	8.720'	8.730'	8.740'
8.800'	8.810'	8.820'	8.830'	8.840'
8.900'	8.910'	8.920'	8.930'	8.940'

TOTALS - 59' 4" - 11 HOURS

REFERENCE: WASH. STATE D. L. & C. CODE, § 9A.04.010, RCW 9A.04.010

4. THAT THE TWO RECOVERIES (8,494' - 8,535' Vertical - 40 Holes)
WITH LOGS ARE AT THE FOLLOWING CLERK'S SANDPIT.

N. 800 GPC OF POLYMER I

B. 2nd GALS. 25 1890. FRODOB HOLM

4-12-73 JJJ

Oper. Engr.
FORM - 1/73

WELL WORK RECOMMENDATIONS
Proposals for Well Acidification and Surface Maintenance
Workovers, Expense DD's, PE's, and Conversions

Location: Harold Nelson Well No. 1001
Field: Harold Nelson
County: Liberty State: Arkansas

RECOMMENDED PROCEDURE:

1. 2 GALS OF PERFORMER (10 GALS OF PERFORMER / 100 GALS OF OIL),
NOTE: PUMP THE PERFORMER INTO THE OIL FLOW TO
IMPROVE THE FLOW RATE. PUMP THE PERFORMER
DOWN THE OIL FLOW TO THE PERFORMER AND PUMP THE PERFORMER
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WELLS WITH PROBLEMS AS
Proposals for Well Remediation and Subsurface Interference
Workovers, Exp use LD's, PD's, and Conversions

Lease: WELLS WITH PROBLEMS Well No. 1001
Field: NORTH HAVEN (1001)
County: W. T. State: NEW MEXICO

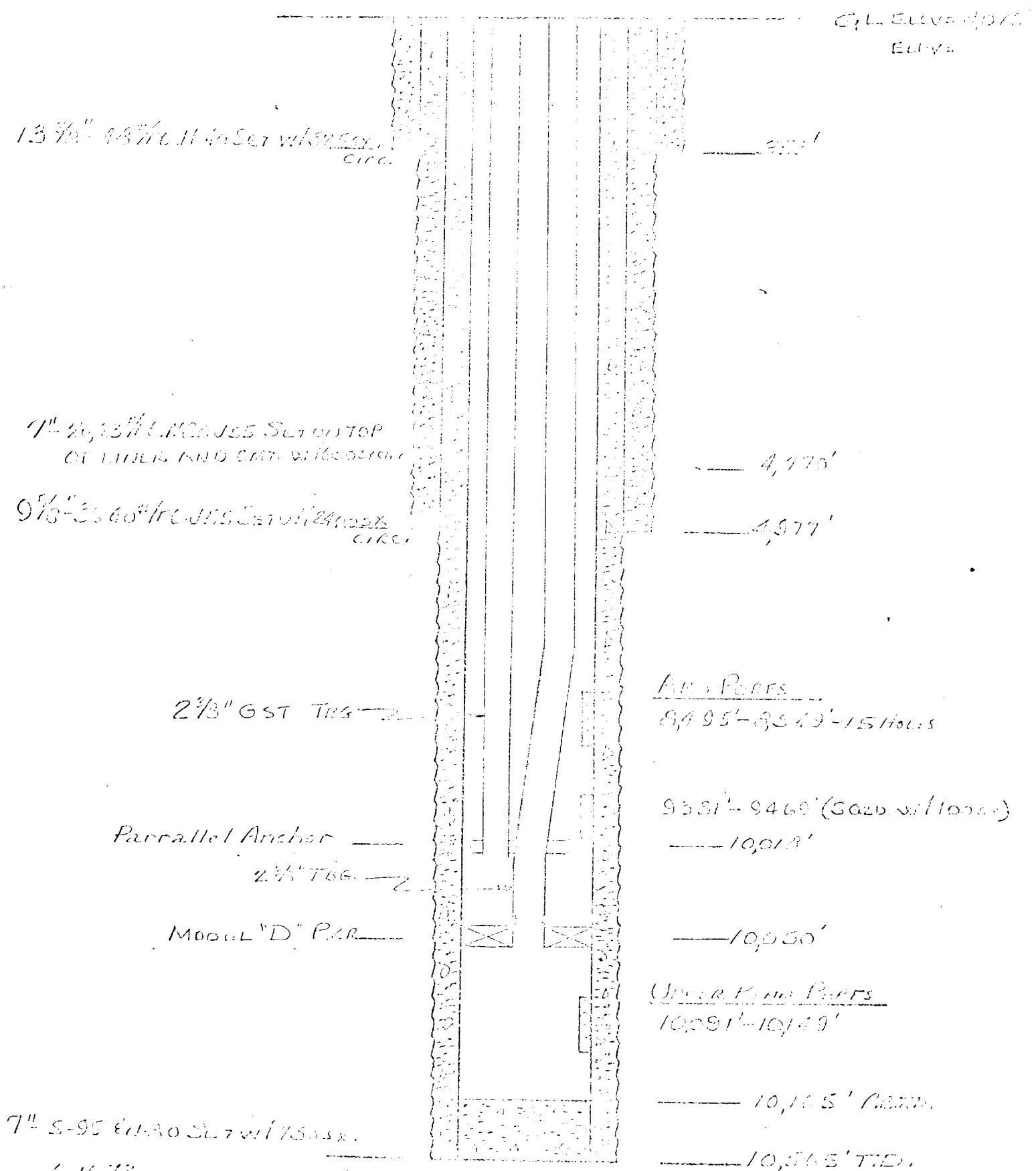
RECOMMENDED PROCEDURE:

WITH TUBING CEMENTED THROUGH WELL IN CASE OF CORROSION
2000/1000 FEET OF WATER. SET THE PICKUP REGION-
WITHIN 50' ABOVE THE TUBING CEMENTED.

3. PUT THE WELL ON PRODUCTION

NOTE: A HIGH PRESSURE FLOWBACK GAS AND WATER
FLOWBACK SYSTEM IS REQUIRED.

Drilling started on 11/10/73
 11/10/73 from 100' to 1100'
 11/10/73 from 1100' to 1200'
 11/10/73 from 1200' to 1300'



G.L. SURVE 4076'
 ELEV.

4,776'
 4,977'
 8,995'-8,999'-15 Holes
 9,331'-9,469' (S&B w/ 1000')
 10,018'
 10,050'
 10,091'-10,149'
 10,165' (G&B)
 10,565' T.D.

7" S-95 6130 SLT w/ 17505X.
 4-16-73
 160

Recommended Typical Packer Hook-up for Injection Wells North Vacuum Abo Unit

Packer	\$ 607
Seal assembly	328
"B" Guide	110
Coupling	7
5' sub	35
Sealing nipple	239
Flow tube	35

Sub Total \$1361

Tax 63

Misc. handling 171

Total \$1695 For 5 1/2" casing
 \$1558 For 4 1/2" casing
 \$1700 For 7" casing
 \$1750 For 7 7/8" casing

