NO. OF COPIES REC	EIVED
DISTRIBUTIO	ON
SANTA FE	
FILE	
U.\$.G.\$.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE

DISTRIBUTION			CONSERVATION COMMISSIC	Form C-104	10.101	
SANTA FE		REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE			AND			
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS		
LAND OFFICE	-+-+-					
TRANSPORTER CA						
GA	5					
OPERATOR						
. PRORATION OFFICE Operator						
1	DATT (A)					
MOBIL OIL CORPO	KALLUN			·····		
	Willend Tow	70701				
P. O. Box 633, Reason(s) for filing (Chec	Midiand, lex	(as /9/01	Other (Please explain)			
New We!l		Change in Transporter of:				
Recompletion		Oil Dry G	ags T			
Change in Ownership		i i i	ensate			
Situate in Switch sing						
If change of ownership						
and address of previous	owner					
I DESCRIPTION OF W	ELL AND LEAS	E UT THE GIV	MIET LACUMIN-UNDE	a lennialvanian	1	
I. DESCRIPTION OF W		Well No. Pool Name, Including			Lease No.	
			State Fe	ederal or Fee State	P 1520	
Bridges State		124 Vacuum Upper	Penn	STATE	B-1520	
, _	440			Cauab		
Unit Letter P	;460	Feet From The East L	ine and 660 Feet F	rom The South	-	
I the of Section	Township	17_C	3A_F , NMPM,		County	
Line of Section 14	Township	17-S Flange	34-E , NMPM,	Lea	County	
I DESIGNATION OF T	DANGDADTED (OF OIL AND NATURAL G	LAS			
Name of Authorized Tran	sporter of Oil V	or Condensate	Address (Give address to which a	approved copy of this form is	to be sent)	
<u> </u>		_	P O Por 000 Dall	og Taves		
Mobil Pipe Line Name of Authorized Tran	r Company	ad Gas or Ory Gas	P. O. Box 900, Dalla Address (Give address to which a	approved copy of this form is	to be sent)	
			\$ \$	_	. ,	
Phillips Petrol	Unit	Sec. Twp. Rge.	P. O. Box 2105, Hobles is gas actually connected?	DS. New Mexico	· -	
If well produces oil or lie give location of tanks.	juids,			i		
	_	A 14 17-S 34-F				
		t from any other lease or pool	 give commingling order number: 	PC-100		
V. COMPLETION DATA	<u> </u>	Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Re	s'v. Diff. Res'v	
Designate Type of	f Completion — (X	1	1	
- 1					<u> </u>	
Date Spudded	Date	Compl. Ready to Prod.	i lotal Depth	P.B.T.D.		
Date Spudded	Date	Compl. Ready to Prod.	Total Depth			
1-9-68		3-2-68	10,565	10,165		
1-9-68 Elevations (DF, RKB, RT	T, GR, etc., Name	3-2-68 e of Producing Formation	10,565 Top Oil/Gas Pay	10,165 Tubing Depth		
1-9-68 Elevations (DF, RKB, RT	T, GR, etc., Name	3-2-68	10,565	10,165 Tubing Depth 10,071		
1-9-68 Elevations (DF, RKB, RT 4016 Perforations	T, GR, etc., Name	3-2-68 e of Producing Formation accume Upper Penn	10,565 Top Oil/Gas Pay 10,129	10,165 Tubing Depth 10,071 Depth Casing Shoe		
1-9-68 Elevations (DF, RKB, RT 4016 Perforations	T, GR, etc., Name	3-2-68 e of Producing Formation accuma Upper Penn , 138, 143, 152, 153	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157,	10,165 Tubing Depth 10,071 Depth Casing Shoe		
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13	Va. 136, 137,	3-2-68 e of Producing Formation actume Upper Penn 138, 143, 152, 153 TUBING, CASING, AI	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD	Tubing Depth 10,071 Depth Casing Shoe	MENT	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ	Va. 136, 137,	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET	Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE		
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2	Va. 136, 137,	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD	10,565 Top Onl/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE	re nest	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4	Va. 136, 137,	3-2-68 e of Producing Formation accuma Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inc	re neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2	Va. 136, 137,	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE	re neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4	7, GR, etc., Name V8	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner	10,565 Top OH/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 750 sk. inco	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI	7, GR, etc., Name V8	3-2-68 e of Producing Formation acuum Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner	10,565 Top Off/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 750 sk. inco	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RIOIL WELL	7, GR, etc., Name V8 81, 136, 137, E EQUEST FOR A	3-2-68 e of Producing Formation actume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 a after recovery of total volume of load depth or be for full 24 hours)	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inc 750 sk. inco	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI	7, GR, etc., Name V8 81, 136, 137, E EQUEST FOR A	3-2-68 e of Producing Formation acuum Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 a after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inc 750 sk. inco doil and must be equal to or gas lift, etc.)	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run 7, 1,60	7, GR, etc., Name V8 81, 136, 137, E EQUEST FOR A To Tanks Date	3-2-68 e of Producing Formation accura Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 a after recovery of total volume of load depth or be for full 24 hours)	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inc 750 sk. inco doil and must be equal to or gas lift, etc.)	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test	7, GR, etc., Name V8 81, 136, 137, E EQUEST FOR A To Tanks Date	3-2-68 e of Producing Formation accurate Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test Ing Pressure	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 750 sk. inco doil and must be equal to or gas lift, etc.) Choke Size	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24	EQUEST FOR A	3-2-68 e of Producing Formation accura Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 109 Pressure 200	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 750 sk. inco doil and must be equal to or gas lift, etc.)	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Tes	EQUEST FOR A	3-2-68 e of Producing Formation accura Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 Ing Pressure 200 Bbls.	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure Water-Bbis.	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24	EQUEST FOR A	3-2-68 e of Producing Formation accura Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 109 Pressure 200	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco 40 oil and must be equal to or gas lift, etc.) Choke Size 48/64	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Test 336	EQUEST FOR A	3-2-68 e of Producing Formation accura Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 Ing Pressure 200 Bbls.	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure Water-Bbis.	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF	re neat or neat r. neat	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Test 336 GAS WELL	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi t Oil-	3-2-68 e of Producing Formation accurs Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 Ing Pressure 200 Bbls. 336	10,565 Top Ost/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a) Casing Pressure Water-Bbls. 0	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco 4d oil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF 366	re nest or nest r. nest exceed top allo	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Test 336	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi t Oil-	3-2-68 e of Producing Formation accura Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 Ing Pressure 200 Bbls.	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a Casing Pressure Water-Bbis.	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF	re nest or nest r. nest exceed top allo	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Test 336 GAS WELL Actual Prod. Test-MCF	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 200 Bbls. 336	10,565 Top Oil/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, a Plowing Casing Pressure Water-Bbis. 0 Bbls. Condensate/MMCF	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF 366	re nest or nest r. nest exceed top allo	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Test 336 GAS WELL	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi	3-2-68 e of Producing Formation accurs Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 13-2-68 Ing Pressure 200 Bbls. 336	10,565 Top Ost/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 stafter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, a) Casing Pressure Water-Bbls. 0	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco 4d oil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF 366	re nest or nest r. nest exceed top allo	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Tes 336 GAS WELL Actual Prod. Test-MCF	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 200 Bbls. 336	10,565 Top Onl/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 750 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF 366 Gravity of Condensate Choke Size	re nest or nest r. nest exceed top allo	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Test 336 GAS WELL Actual Prod. Test-MCF	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi t Oil- Ack pr.) Tubi	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 200 Bbls. 336	10,565 Top Onl/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 2400 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF 366	re nest or nest r. nest exceed top allo	
1-9-68 Elevations (DF, RKB, RT 4016 Perforations 10,129, 130, 13 HOLE SIZ 17-1/2 12-1/4 8-3/4 V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test 24 Actual Prod. During Tes 336 GAS WELL Actual Prod. Test-MCF Testing Method (pitot, b	F, GR, etc., Name V8 S1, 136, 137, E EQUEST FOR A To Tanks Date Tubi t Oil- Ack pr.) Tubi	3-2-68 e of Producing Formation accume Upper Penn , 138, 143, 152, 153 TUBING, CASING, AI CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD Liner ALLOWABLE (Test must be able for this e of Test 200 Bbls. 336	10,565 Top Onl/Gas Pay 10,129 3, 154, 155, 156, 157, ND CEMENTING RECORD DEPTH SET 353 4,977 5,795 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	10,165 Tubing Depth 10,071 Depth Casing Shoe 160 SACKS CE 325 sk. inco 2400 sk. inco 750 sk. inco doil and must be equal to or gas lift, etc.) Choke Size 48/64 Gas-MCF 366 Gravity of Condensate Choke Size	re neat or neat r. neat exceed top allo	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)	_
Authorized Agent (Title)	
March 4, 1968 (Date)	

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.