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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1520</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Bridges State</b>
9. Well No. <b>124</b>
10. Field and Pool, or Wildcat <b>Undesigned</b>
12. County <b>Lea</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Mobil Oil Corporation</b>	
3. Address of Operator <b>P.O. Box 633, Midland, Texas</b>	
4. Location of Well UNIT LETTER <b>P</b> <b>460</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM <b>South</b> THE <b>14</b> LINE, SECTION <b>17-S</b> TOWNSHIP <b>34-E</b> RANGE <b>34-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4016</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Perf. 7" OD Liner</b>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**2/27** **BRIDGES STATE #124, 10,565 TD.**  
 Schl ran PDC log from 5700 to 6200 & 8000 to 10,479, then perf 7" liner in the Upper Penn @ 10,129; 131; 136; 138; 143; 153; 155; 157; 160; 167; 169; 177; 190; 193; 195; & 10,197 w/ 1 JSPP, total of 16 holes, then ran Howco RTT8 pkr on 2-3/8 tbg, set @ 10,090, then swab 50 BLO + 83 BW/8 hrs, 6200' FIR, sl sh of gas, cont to swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>[Signature]</b>	TITLE <b>Authorized Agent</b>	DATE <b>2-17-68</b>
APPROVED BY <b>[Signature]</b>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		