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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator Mobil Oil Corporation

8. Farm or Lease Name Bridges State

3. Address of Operator P. O. Box 633, Midland, Texas 79701
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9. Well No. 125

4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 2190 FEET FROM

10. Field and Pool, or Wildcat Vacuum Morrow North
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THE Morrow LINE OF SEC. 14 TWP. 17-S RGE. 34-E NMPM

12. County Lea

15. Date Spudded 11-30-71	16. Date T.D. Reached 12-25-71	17. Date Compl. (Ready to Prod.) 1-7-72	18. Elevations (DF, RKB, RT, GR, etc.) 4017	19. Elev. Casinghead
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20. Total Depth 11,890	21. Plug Back T.D. --	22. If Multiple Compl. How Many --	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion — Top, Bottom, Name 11,465-11,500 Vacuum Morrow North	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Pressure Sx IES, Schl Ex-Collar-Corr	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	484	365	17 1/2"	J25X	
9 5/8"	360 & 400	4975	12 1/4"	2500X	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	4081	10,600	1050	--	2 3/8	11,413	11,413
4 1/2"	10,385	11,889	450	--			

31. Perforation Record (Interval, size and number) 11,490-11,500 Total of 5 holes 11,465-11,477 Total of 25 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,465-11,500	Total of 30 holes

33. PRODUCTION							
Date First Production 1-7-72	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-7-72	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period →	Oil — Bbl. 151	Gas — MCF 5100	Water — Bbl. --	Gas — Oil Ratio
Flow Tubing Press. 2550	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) 50-1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well shut-in waiting on Pipe Line connection	Test Witnessed By H. R. Elledge
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35. List of Attachments (1) Summary of Daily Drilling report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Authorized Agent

DATE

1-20-72

