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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Bridges State
9. Well No.
125
10. Field and Pool, or Wildcat
Vacuum North Abo

2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
P. O. Box 633, Midland, Texas 79701
4. Location of Well

UNIT LETTER **H** LOCATED **660** FEET FROM THE **East** LINE AND **2180** FEET FROM

THE **North** LINE OF SEC. **14** TWP. **17-S** RGE. **34-E** NMPM **Lea**

15. Date Spudded **1-11-68** 16. Date T.D. Reached **2-20-68** 17. Date Compl. (Ready to Prod.) **3-29-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4016 GR** 19. Elev. Casinghead
20. Total Depth **10,600** 21. Plug Back T.D. **9,441** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
8492-8535 Vacuum North Abo 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gr-induction - Cal & Gr Acoustic-Neutronm Gr-Collar-Corr 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 1/2	325 sk. incore neat	
9 5/8	36 & 40	4975	12 1/4	2500 sk. incore neat	
7	23	10,600	8 3/4	1050 sk. incore neat	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	4801	10,600	1050		2 7/8	8557	---

31. Perforation Record (Interval, size and number)
8492, 93, 94, 99, 8500, 01, 18, 19, 20, 21, 22, 26, 27, 28, 29, 33, 34, & 8535 w/1 JSPF Total 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8492-8535	1000 gals 15% NE Acid
8492-8535	Acid Frac w/10,000 gals 15% NE Acid & 5000# 20/40 Ottawa Sd.

33. PRODUCTION
Date First Production **3-28-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowed & SW** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-29-68	24	48/64	----->	408	80.1	0	196
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	----	----->	408	80.1	0	37.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **H. R. Elledge**

35. List of Attachments
Drilling Report Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. J. McDaniel** TITLE **Authorized Agent** DATE **4/9/68**

This form is to be filled with the appropriate identification of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-audio logs taken on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depths shall also be reported. For multi-hole completions, items 20 through 24 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Army	T. Canyon	T. Oro Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirland-Frontier	T. Penn. ("C")
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tub	T. Granite	T. Tedito	T.
T. Drinkard	T. Delaware Sand	T. Estrada	T.
T. Abc	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Rustlet 1640	T. Charlie	T.
T. Penn. Upper 10,061	T. San Andres 4572	T. Permian	T.
T. Cisco (Bough C)	T. Middle Penn 10,400	T. Penn. ("A")	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	1141	Red Beds				
365	1141	1141	" "				
1141	1653	1653	Anhy.				
1653	1893	1893	Anhy & Salt				
1893	2971	2971	" "				
2971	3158	3158	Anhy & Gyp				
3158	3859	3859	Anhy.				
3859	8580	8580	Lime				
8580	9400	9400	Lime & Shale				
9400	9721	9721	Lime				
9721	10014	10014	Lime & Ch.				
10014	10535	10535	Lime & Shale				
10535	10600	10600	Lime				