

- BRIDGES STATE #125
- 2/17 (37) 10,145 drlg 1m & sh, 8-3/4" hole. NND. 9.4-38-14.0, 3% oil.
- 2/19 (39) 10,400 drlg 1m & sh, 8-3/4" hole, 1 1/2 @ 10,275. 9.4-37-14, 3% oil.
- BRIDGES STATE #125
- 2/20 (40) 10,535 drlg 1m, 8-3/4" hole. NND. 9.5-39-15, 3% oil.
- BRIDGES STATE #125
- 2/21 (41) 10,600 ND 1m, 8-3/4" hole, 3/4 @ 10,530. 9.5-44-10.5, 3% oil.
Circ 3 hrs @ 10,600 - PGAC running logs past 3 hrs.
- BRIDGES STATE #125
- 2/22 (42) 10,600 TD 1m, 8-3/4" hole. NND. 9.5-44-10.5, 3% oil.
PGAC ran GR-Induction w/ Cal & GR-Acoustic-Neutron logs to 10,600/14 1/2 hrs,
ran bit to 10,600, circ 3 hrs, LD 5700' DP & collars, running 7" liner
65 jts in hole.
- 2/23 (43) 10,600 TD 1m. Finish running 156 jts 5799' 7" 23# S-95 & N-80
new & used liner to 10,600, top liner 4801, hung w/ Brown Well Serv
Type C hanger, then Hallib cemented w/ 550x Incor 4% Gel + 400x Incor
Neat, all cement containing 3/4 of 1% CFR-2, PD 2:00 p.m. 2/22/68,
stopped 58 bbls short of displacement, cement did not circ, press to 3000#
on plug, rev circ, mud to wtr, pulled DP & setting tool, WOC 6 hrs, Worth
Well ran Temp Survey, top cem 5500, then ran Hallib RTTS Tool (9-5/8) on
4 1/2 DP, set in 9-5/8 csg @ 4700, then Hallib sq top liner @ 4801 w/ 100x
Incor Neat, Max Press 2400, job compl 1:30 a.m. 2/23/68, pulled DP & RTTS
Tool. WOC.
- BRIDGES STATE #125
- 2/24 10,600 TD 1m. WOC a total of 12 hrs, ran 8-3/4 bit, D/O cem stringers
4711-4801 3/4 hrs, circ 1 1/2 hrs, tested top liner w/ 2000#/30 min, leaked
2000-1200, pulled bit, ran Baker 9-5/8 full bore pkr, set @ 4700, Hallib
resqueezed top liner w/ 100x Incor Neat cem, Max sq press 2900, job compl
12:45 a.m. 2/24/68, WOC past 5 hrs.
- 2/26 10,600 TD. WOC 12 hrs, ran 8-3/4 bit on 1 DC & 4 1/2 DP, drill cement
from 4731 to 4801, circ hole clean, tested top of liner w/ 2000#/30 min/ok,
pull & LD DP & DC & bit, clean pits, Rel Marcum Drlg Co rig @ 12:00
mid-nite 2/24/68. MORT.
- BRIDGES STATE #125, 10,600 TD.
- 2/27 MIRU DA&S Well Serv DD Unit, inst'l BOP, picked up 6 1/4" bit, 4 - 4-3/4 DC's.
SD for nite.
- BRIDGES STATE #125, 10,600 TD.
- 2/28 Unload 2-3/8 tbg, ran bit & DC's on 2-3/8 tbg to 4801, RU M&B fishing
tool reverse unit, drill cement in top of 7" liner 4801-08, ran bit
to 8929 tag cement, drilled cement to 9330 past 10 1/2 hrs, cont to drill
cement.
- BRIDGES STATE #125, 10,600 TD.
- 2/29 Drill cement in 7" liner from 9330 to 10,520 past 24 hrs, cont to drill
cement.
- BRIDGES STATE #125, 10,600 TD.
- 3/1 Drill cement from 10,520 to 10,553 in 1 hr, reverse circ 2 hrs, tested
csg & liner 2000#/ok, displ wtr w/ lease oil, pull tbg, DC's & bit,
Welex ran GR-Collar-Corr log from 4797 to 10,553, then perf 7" liner in the Middle
Penn @ 10,445; 447; 449; 451; 456; 463; 465; 481; 483; 491; 493; 495; 497;
10,501 & 10,503 w/ 1 JSPF, total 15 holes, now GIH w/ RTTS pkr on 2-3/8
tbg to test perfs.