

- 3/2 BRIDGES STATE #125, 600 TD, 10,553 PFTD, Middle Penn (10,445-10,503).
 Finish running RTTS pkr set @ 10,400, then sw 48 BLO in 6 hrs, sw dry 3 hrs, then Western Co acidized perfs w/ 1000 gals 15% NE acid using 15 RCN ball sealers, BDTP 4000, TTP 4500, rate 1.1 BPM, ISIP 5700, 5 min SIP 5200, job compl 2:00 a.m. 3/2/68, then sw 44 BLO + 3 BNO + 14 BAW/3 hrs, 2300' FIH, sl sh of gas, cont to sw.
 Lack 10 BAW to rec.
- 3/3 Sw 11 BNO + 10 BAW + 8 BFW/5 hrs, L hr sw 2 bbls, S/O 65% wtr, 100' FIH, sl sh of gas, stuck sw in seating nipple, work stuck swab 4 hrs, Cecil Horne Wire Line Co cut SL on top of sinker bars w/ Kinley Line cutter, unseated RTTS pkr & pulled 86 stands of tbg, down 5 hrs on light plant.
- 3/4 Finish pulling tbg, rec sw, ran 2-3/8 tbg & RTTS pkr to 10,400, Western Co load back side w/ 60 BLO, then attempted to acidize perfs, communicated to annulus, rev out acid, pulled tbg, ran new RTTS pkr to 10,400, drop standing valve, pressure test tbg to 3000#/ok, ret standing valve, Western Co pressured up, still had communication to annulus, reset pkr 5 times 10,400 up to 9700, still communicated, pulled tbg & pkr, now GIH w/ new RTTS pkr.
- 3/5 BRIDGES STATE #125, 10,600 TD, 10,553 PFTD, Middle Penn (10,445-10,503).
 Finish running RTTS pkr to 10,400, tested to 5000#/ok, Western Co spotted acid on bottom, then acidized perfs w/ 3000 gals 15% NE acid using 15 RCN ball sealers, TTP 5100 to 6000# rate 1.5 BPM, w/ 54 bbls acid in formation, pkr gone away, rev out 18 bbls acid, pulled tbg & pkr, rerun new RTTS pkr on 2-3/8 tbg, set pkr @ 10,370, then sw 118 BLO + 8 BAW in 9 hrs, 1700' FIH, L hr sw 8 bbls, S/O 1% AW, sl sh of gas, cont to swab.
- 3/6 BRIDGES STATE #125, 10,600 TD, 10,553 PFTD, Middle Penn (10,445-10,503).
 S 34 BLO + 14 BFW in 24 hrs, L hr sw no fluid, 300' FIH, sl sh of gas, prep to perf Upper Penn zone.
 Lack 6 BLO + 32 BAW.
- 3/7 BRIDGES STATE #125, 10,600 TD.
 S 1 BLO + 1 BW/1 hr, sl sh of gas, unseat pkr, load hole w/ oil, pulled 45 stands of tbg, transmission broke shaft on unit. SD past 17 1/2 hrs for repairs.
- 3/8 BRIDGES STATE #125, 10,600 TD.
 Down 4 add'l hrs for repair on unit, finish pulling out of hole, Welex perf 7" liner in the Upper Penn @ 10,161; 162; 163; 164; 165; 166; 175; 176; 177; 180; 181; 184; 185; & 10,186 w/ 1 JSPP, total of 14 holes, then Welex set Howco CIBP in 7" liner @ 10,400, then dumped 10' of cement on plug 10,400-10,390 PB, ran Howco RTTS pkr on 2-3/8 tbg to 10,111, sw 31 BLO/3 hrs, sw dry/2 hrs, Western Co now acidizing perfs w/ 1000 gals 15% NE acid.
- 3/9 BRIDGES STATE #125, 10,600 TD, 10,390 PFTD, Upper Penn (10,161-10,186).
 Western Co acidized perfs w/ 1000 gals 15% NE acid using 14 RCN ball sealers, BDTP 5000, TTP 5000, rate 1/2 BPM, ISIP 2300, 15 min SIP 600, job compl @ 7:30 a.m. 3/8/68, SI 1 hr, then sw 47 BLO + 2 BAW + 172 BFW/21 hrs, L hr sw 12 bbls, S/O 100% wtr, 6200' FIH, no gas, prep to sq.
- 3/11 10,600 TD.
 Unseat RTTS pkr, displ oil w/ wtr, reset pkr @ 10,047, Howco sq Upper Penn perfs 10,161-186 w/ 100x T1N cement containing 3/4% CFR-2, Max Press 6800, rev out 25x, Job compl @ 1:00 p.m. 3/9/68, WOC 4 hrs, pulled tbg & pkr, ran 6 1/4 bit & csg scraper on DC's & tbg to 5000, SD for nite, finish running bit to 10,040, RU M&B Fishing Tool rev unit, drill cement from 10,040 to 10,189, circ hole clean, displ wtr w/ lease oil, now pulling bit to reperforate Upper Penn zone.
- 3/12 BRIDGES STATE #125, 10,600 TD.
 SD for weather/24 hrs.