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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes O-11
O-102 and O-103
Effective 4-65

5a. Indicate Type of Lease

State ☐ Fee ☐

5. State Oil & Gas Lease No.

2-1-500

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG LACK TO DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Name of Leaseholder
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 104
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2180</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Widest Undesignated
15. Elevation (Show whether DP, RT, GR, etc.) 4016	12. County Lec.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Perf. 7" Liner - Upper Also</u>	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. SEE RULE 1103.)

BRIDGES STATE #125, 10,600 TD.

3/13

Finish pulling tbg, 10's & bit, Welox report Upper Penn zone @ 10,161; 162; 163; 164; 165; 166; 175; 176; 177; 180; 181; 184; 185; 10,186 w/ 1 JSPP, total of 14 holes, ran 2-3/8 tbg to 10,138 w/ RTTS phr set @ 10,098, sw 40 BLO + 27 BNO + 20 BBN/12 hrs, 500' FTH, 1 hr sw 5 bbls fluid, 0/0 8% wtr, sl sh of gas, prep to acidize.

3/14

BRIDGES STATE #125, 10,600 TD, Upper Penn (10,161-186)

S 16 BNO + 1 BN/3 hrs, 500' FTH, fr sh of gas, 1 hr sw 6 bbls, S/O 8% wtr, Western Co acidized perfs w/ 1000 gal 15% NE acid, BDP 0, TTP 0-2800, rate 0.6 BPM, ISHP 2800, 5 min SIP 1200, job compl @ 10:00 a.m. 3/13/68, 11 BA in form before hitting pressure, S 41 BLO + 29 BNO + 9 BBN/18 hrs, 50' FTH, fr sh of gas, 1 hr sw 1 bbl, S/O 8% wtr, cont to test.

Lack 15 BBN to rec.

3/15

BRIDGES STATE #125, 10,600 TD, Upper Penn (10,161-186).

S 9 bbls fluid in 6 hrs, S/O 8% AM, unseated RTTS phr, reset phr @ 10,280, tested BP @ 10,400 w/ 3000H/30 min/ok, reset phr @ 10,098, sw 40 BLO/2 hrs, Western Co reacidized perfs w/ 3000 gals 15% NE acid using 15 RCH ball sealers, BDP 3100, TTP 3100-4750, rate .96 BPM, ISHP 4700, 5 min SIP 4500, job compl @ 6:45 p.m. 3/14/68, bled off press & sw 41 BLO + 5 BNO + 70 BBN/12 hrs, 1500' FTH, gd sh of gas, 1 hr sw 10 bbls, S/O 25% AM. Lack 15 BBN to rec.

3/18

S 378 BBN in 24 hrs, 6500' FTH, sl sh of gas, 1 hr sw 18 bbls, S/O 100% wtr, unseated phr, pull tbg & phr, Welox set Howco CIBP in 7" liner @ 10,100, capped w/ 12 gals hydromite 10,100-10,094 PBTD, then perf 7" liner in the WLF @ 9710; 18; 19; 20; 35; 36; 37; 55; 58; 59; 60; 63; 64; & 9765 w/ 1 JSPP total of 14 holes, ran RTTS phr on 2-3/8 tbg, set @ 9670, then sw from WLF perfs 20 BLO + 24 BBN + 70 BNO/5 hrs, 7500' FTH, 1 hr sw 29 bbls, S/O 2% wtr, cont to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDaniel TITLE Authorized AgentDATE 3-20-68APPROVED BY John C. Ramirez TITLE DATE