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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas		9. Well No. 125
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2180</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Midcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4016 Gr.		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #125, 10,600 TD.

3/1 Drill cement from 10,520 to 10,553 in 1 hr, reverse circ 2 hrs, tested csg & liner 2000#/ok, displ wtr w/ lease oil, pull tbg, DC's & bit, Welox ran CR-Collar-Corr log from 4797 to 10,553, then perf 7" liner in the Middle Penn @ 10,445; 447; 449; 451; 456; 463; 465; 481; 483; 491; 493; 495; 497; 10,501 & 10,503 w/ 1 JSPP, total 15 holes, now GIH w/ RTTS pkr on 2-3/8 tbg to test perfs.

BRIDGES STATE #125, 10,600 TD, 10,553 PBTD, Middle Penn (10,445-10,503).

3/2 Finish running RTTS pkr set @ 10,400, then sw 48 BLO in 6 hrs, sw dry 3 hrs, then Western Co acidized perfs w/ 1000 gals 15% NE acid using 15 RCH ball sealers, BDTP 4000, TTP 4500, rate 1.1 BPM, ISIP 5700, 5 min SIP 5200, job compl 2:00 a.m. 3/2/68, then sw 44 BLO + 3 BNO + 14 BAW/3 hrs, 2300' FIH, sl sh of gas, cont to sw. Lack 10 BAW to rec.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>3-5-68</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		