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NEW MEXICO OIL CONSERVATION COMMISSION

C-103
Supersedes O/a
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 125
4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 2180 FEET FROM THE North LINE, SECTION 14 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4016	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #125

2/22 (42) 10,600 TD 1m, 8-3/4" hole. NND. 9.5-44-10.5, 3% oil.
PGAC ran GR-Induction w/ Cal & GR-Acoustic-Neutron logs to 10,600/14 1/2 hrs,
ran bit to 10,600, circ 3 hrs, LD 5700' DP & collars, running 7" liner
65 jts in hole.

2/23 (43) 10,600 TD 1m. Finish running 156 jts 5799' 7" 23# S-95 & N-80
new & used liner to 10,600, top liner 4801, hung w/ Brown Well Serv
Type C hanger, then Hallib cemented w/ 550x Incor 4% Gel + 400x Incor
Neat, all cement containing 3/4 of 1% CFR-2, PD 2:00 p.m. 2/22/68,
stopped 58 bbls short of displacement, cement did not circ, press to 3000#
on plug, rev circ, mud to wtr, pulled DP & setting tool, WOC 6 hrs, Worth
Well ran Temp Survey, top cem 5500, then ran Hallib RTTS Tool (9-5/8) on
4 1/2 DP, set in 9-5/8 csg @ 4700, then Hallib sq top liner @ 4801 w/ 100x
Incor Neat, Max Press 2400, job compl 1:30 a.m. 2/23/68, pulled DP & RTTS
Tool. WOC.

BRIDGES STATE #125

2/24 10,600 TD 1m. WOC a total of 12 hrs, ran 8-3/4 bit, D/O cem stringers
4711-4801 3/4 hrs, circ 1 1/2 hrs, tested top liner w/ 2000#/30 min, leaked
2000-1200, pulled bit, ran Baker 9-5/8 full bore pkr, set @ 4700, Hallib
resqueezed top liner w/ 100x Incor Neat cem, Max sq press 2900, job compl
12:45 a.m. 2/24/68, WOC past 5 hrs.

2/26 10,600 TD. WOC 12 hrs, ran 8-3/4 bit on 1 DC & 4 1/2 DP, drill cement
from 4731 to 4801, circ hole clean, tested top of liner w/ 2000#/30 min/ok,
pull & LD DP & DC & bit, clean pits, Rel Marcum Drlg Co rig @ 12:00
mid-nite 2/24/68. MORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 2-27-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: