

OWDD

COUNTY LEA FIELD Vacuum, N. STATE NM 30-025-22387

SPR MOBIL OIL CORP. MAP

125 Bridges - State

Sec 14, T-17-S, R-34-E

1180 FNL, 560' FEL of Sec

11-Spd 11-11-71 CLASS OWDF EL 40372

Re-Comp 1-1-72

FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING			
13 3/8" at 365' w/325 sx			
9 5/8" at 4975' w/2500 sx			
7" Inr 4801-10,600' w/950 sx			
4 1/2" Inr 10,388-11,289' w/750 sx			

LOGS EL GR PA IND HC A

TD 11,827' PBD 11,827'

IP (Morrow) Perfs 11,827' to 11,827' MCFGPD. GOR 2

Grav (11,827' to 11,827')

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CONT. Marcum PROP DEPTH 12,200' TYPE RT

DATE

F.R. 11-23-71; Opr's Elev. 4016' GL

PD 12,200' RT (Morrow)

Contractor - Marcum

(Orig. comp 3-28-68 thru (Abo) Perfs 8492-8535',

OTD 10,600', CPB 9441')

1-27-72 AMEND FIELD NAME, Formerly reported as Vacuum.

11-29-71 TD 10,600'; Prep MIRT

Sqzd (8492-8535') w/200 sx

CO to 10,600'

Sqzd (10,445-503') w/125 sx

Sqzd (10,161-186') w/100 sx

Sqzd (9710-65') w/200 sx

12-6-71 Drlg. 10,917' lm & sh

12-13-71 Drlg. 11,287' lm & sh

12-20-71 Drlg. 11,684' lm & sh

LEA
MOBIL OIL CORP.

Vacuum, N. NM Sec 14, T17S, R34E
125 Bridges - State Page #2

1-1-72 TD 11,890'; PBD 11,827'; Prep Perf
Deepened from 10,800' to 11,890'
Ran 4 1/2" Liner
1-3-72 TD 11,890'; PBD 11,827'; Tstg
Part 11,465-477', 11,498-500', 11,632-651'
Cleaned to pits in 10 mins thru 17/64" chk
TP 1800#
1-17-72 TD 11,890'; PBD 11,827'; WO Potent al
CAGE 8750 MCFGPD
1-24-72 TD 11,890'; PBD 11,827'; COMPLETE
ADDITIONAL FOUR POINT GAUGES:
Flow 2508 MCFGPD 10/64" chk, 2 hrs, TP 3956#
Flow 3275 MCFGPD 13/64" chk, 1 hr, TP 3753#
Flow 2614 MCFGPD 11/64" chk, 1 hr, TP 3166#
Flow 3033 MCFGPD 9/64" chk, 1 hr, TP 2750#

1-24-72

Continued

1-27-72

LOG TOPS: Middle Pennsylvanian 10,440',
Strawn 11,032', Morrow 11,532'
COMPLETION REPORTED

COUNTY LEA FIELD Vacuum, N. STATE NM MA.

MOBILE OIL CORP.
 125 Bridges-State
 Sec. 14, T-17-S, R-34-E
 2180' ENL, 660' FEL of Sec. 30-025-22387
 Std 1-11-68
 Cmp 3-28-68

FORMATION	DATUM	FORMATION	DATUM

CSG & SX - TUBING
 13 3/8" 365' 325
 9 5/8" 4975' 2500
 7" 1in 4801-10600' 950

LOGS EL GR RA IND HC A
 TO 10600', PED 9441'

IP Abo Perfs 8492-8535' Swbd & Flwd 408 BOFD. Pot. Based on
 24 hr test thru 48,64" Chk., IP 100%, GOR 196, Gravity 37.

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CONT. Marcum Drilg. Co. PROP. DEPTH 10,500' TYPE RE
 DATE

F.R. 1-4-68; Elev. 4016' GL
 PD 10,500' - Abo & U/Penn.
 Contr. - Marcum
 4-15-68 AMEND FIELD DESIGNATION: Formerly reported as Vacuum.
 1-15-68 Drilg. 2954' anhy.
 1-22-68 Drilg. 4512' 1m.
 1-29-68 Drilg. 6073' 1m.
 2-5-68 Drilg. 8160' 1m.
 2-12-68 Drilg. 9400' 1m & sh.
 2-19-68 Drilg. 10400' 1m & sh.
 2-26-68 TD 10600', MORE.

3-4-68

CD 10400', PED 10353', Prep Acid.
Perf (W/Penn.) @ 10445', 10447', 10449',
10451', 10455', 10463', 10465', 10481',
10483', 10491', 10493', 10495', 10497',
10501', 10503' W/1 SPI

Acid (10445-503') 1000 gals (15%)
Swbd 11 ENO, 10 BAW + 8 BEW in 5 hrs.
Attn. Acid, Had Communications.

3-11-68

CD 10600', PED 10390', Prep perf.
Acid (10445-503') 3000 gals (15%)
Swbd 34 ELO + 14 BEW in 24 hrs (10445-503')
Perf (U.Penn.) 10161-166', 10175-177',
10180-181', 10184-186' W/1 SPI
FB to 10390'

Acid (10161-186') 1000 gals (15%)
Swbd 47 ELO, 2 BAW + 172 BEW in 21 hrs

3-18-68

(10161-186')

Swbd (10161-186') 100 sw.

TD 10600', PED 10094', swbg.

Perf 10161-166', 10175-177', 10180-181',
10184-186' W/1 SPI

Acid (10161-186') 1000 gals (15%)

Swbd 41 ELO, 29 ENO + 9 BAW in 18 hrs
(10161-186')

Acid (10161-186') 3000 gals (15%)

Swbd 16 ENO + 4 BAW in 15 hrs (10161-186')

Acid (10161-186') 5000 gals (15%)

Swbd 178 BEW in 24 hrs w/sli show gas (10161-
186')

FB to 10094'

Perf (Wolfcamp) @ 9710', 9718-20', 9735-37',
9751', 9758-60', 9763-65' W/1 SPI

Swbd 24 ELO, 24 BEW + 10 ENO in 5 hrs.

4-10-68 TD 10600', FED 10094', swbg.
Acid (9710-65') 1000 gals (15%)
Swbd 38 BNO, 2 BNO + 17 BAW in 11 hrs.
(9710-65')
Frac (9710-65') 10,000 gals (15%) Acid +
10,000# sd.
Swbd 3 BNO + 12 BAW in 12 hrs (9710-65')
4-1-68 TD 10600', FED 9441', tstg.
Swbd 1 BNO + 4 BAW in 3 hrs (9710-65')
FB to 9441'
Perf (11 Abo) @ 8492', 8493', 8494', 8495',
8499', 8500', 8501', 8518', 8519', 8520',
8521', 8522', 8526', 8527', 8528', 8529',
8533', 8534', 8535' w/1 SPE
Acid (8492-8535') 1000 gals.
Swbd & Flwd 28 BNO in 5 hrs on 16/64" chk.,

TF C-100# (8492-8535')
Frac (8492-8535') 10,000 gals (15%) acid
+ 5000# sd.
Swbd & Flwd 399 BNO + 60 FLW + 94 BAW in
45 hrs.

4-8-68 TD 10600', FED 9441', WO Pot.
Swbd & Flwd 102 BNO in 6 hrs thru 18/64"
chk., TF C-100# (8492-8535')

4-15-68 TD 10600', FED 9441', COMPLETE
LOG: Yates 2873', Queen 3848', SA 4572',
Glorieta 6028', Cobb 7340', Abn 8061',
Wolfcamp 9452', M/Pennsylvanian 10462',
M/Pennsylvanian 10462'.

NEW MICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192
Supersedes C-138
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

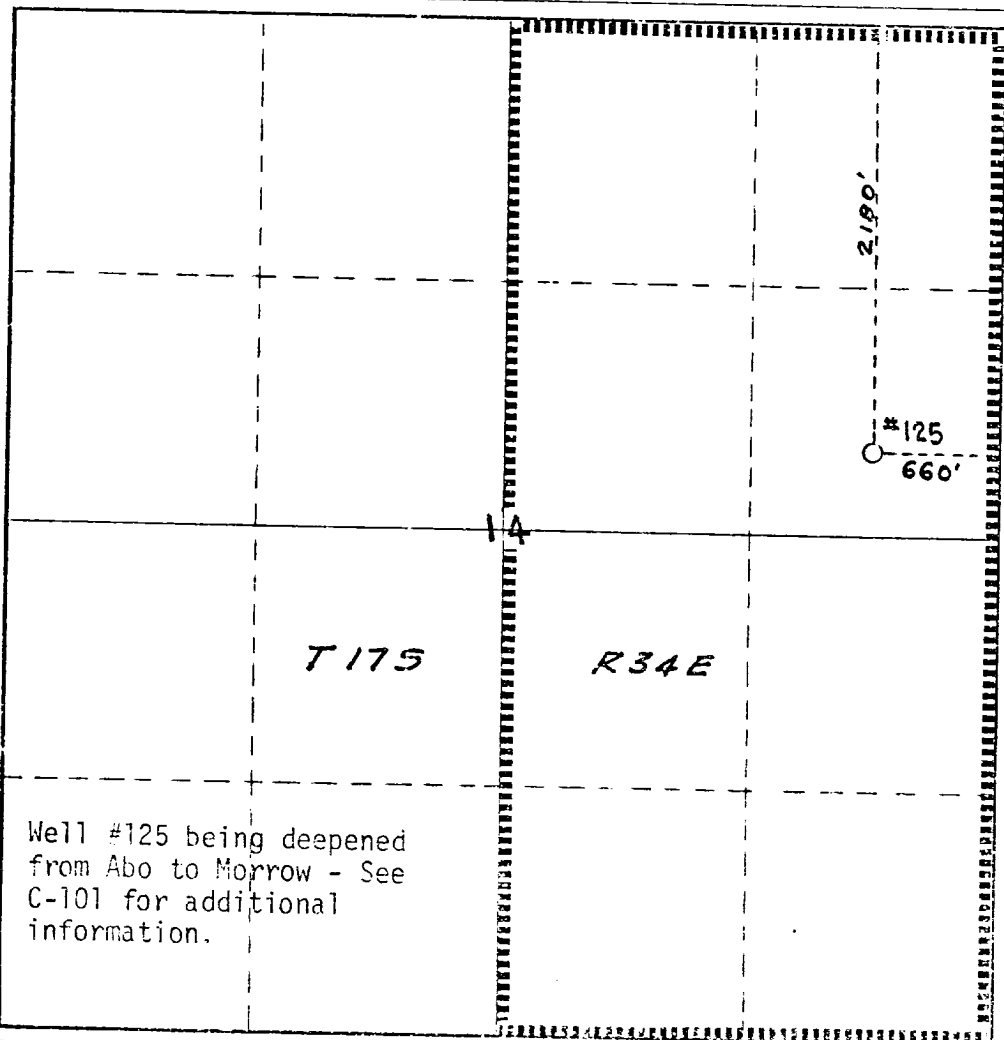
Operator Mobil Oil Corporation			Lease Bridges State		Well No. 125
Unit Letter H	Section 14	Township 17S	Range 34E	County Lea	
Actual Postage Location of Well: 660 feet from the East line and 2180 feet from the North line					
Ground Level Elev. 4017	Producing Formation Morrow		Pool North Vacuum		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. D. Bond

Name

A. D. Bond

Position

Proration Staff Assistant

Company

Mobil Oil Corporation

Date

November 15, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

RECEIVED

5/2/161971

OIL CONSERVATION COMM.
HOBBS, N. M.