

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form O-175
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐ Fee ☒
2. Lease No. or Gas Lease No.	

3. TYPE OF WELL	Reclass from water to oil well
4. TYPE OF COMPLETION	OIL WELL ☐ GAS WELL ☐ TRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐
5. Name of Operator	
Tom Schneider	
6. Address of Operator	
509 West Texas, Midland, Texas 79701	

7. Unit Agreement Lease
8. Name of Lessee
H. D. McKinley
9. Well No.
8
10. Field and Pool, or Well Unit
Undesignated
11. County
Lea

12. UNIT LETTER	F	13. LOCATED	2145	14. FEET FROM THE	North	15. FEET FROM	100
16. THE	East	17. LINE OF SEC.	30	18. TWP.	18	19. RGE.	38

20. Date Drilled	21. Date 1st. Perforated	22. Date Ready to Produce	23. Formation (D.F., RKB, RT, GR, etc.)	24. Flow Test Method
2-11-66	2-13-66	2-19-66		
25. Total Depth	26. Casing Depth	27. Hole Depth	28. Intervals Perforated By	29. Rotary Drilling
34				x
30. Perforating Intervals, if other than completion -- Top, Bottom, Range				31. Was Directional Survey Made
25-34'				No
32. Type of Completion and other details				33. Was Well Cased
None				No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
6 5/8	26	20	8	2 yards	None

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	PACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	30
						None

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None-Natural

PRODUCTION						
36. Date First Production		37. Production Method (Flowing, gas lift, pumping -- Size and type pump)			38. Well Status (Prod. or Shut-in)	
2-20-66		Pumping				
39. Date of Test	40. Hours Tested	41. Gauge Size	42. Initial or Test Period	43. Oil - P.H.L.	44. Gas - MCF	45. Water - P.H.L.
2-20-66	24			4.17	Nil	37.59
46. Flow Test and Results	47. Initial Pressure	48. Final Pressure	49. Initial or Test Period	50. Oil - P.H.L.	51. Gas - MCF	52. Water - P.H.L.
0	0		4.17	Nil		37.59
53. Disposition of Gas (Sohb, used for fuel, vented, etc.)				54. Test Attended By		
Vented						

55. List of Attachments	
None	
56. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
<i>Tom Schneider</i>	Partner & Agent
DATE Jan. 12, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ogallala

Southeastern New Mexico

25'

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	Soil & Rock				
2	5	3	Rock				
5	25	20	Caliche				
25	27	2	Caliche & Sand				
27	29	2	Sand & Shale				
29	34	5	Sand				