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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			1

3/21/68

(Date)

	ANTA FE REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	L GAS	
I.	PRORATION OFFICE Operator				
	Mobil Oil Corporation	<u>n</u>			
	P. O. Box 633, Midla	nd, Texas 79701			
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	s 🔲		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
II.	ESCRIPTION OF WELL AND LEASE erse Name Well No. Pool Name, Including Formation Kind of Lease Lease 1				
Lease Name				e, Federal or Fee Federal NM-04591	
	Location	990	. 660		
	Unit Letter P; —980	Feet From The South Lin	e and 660 Feet Fro	om The East	
	Line of Section 24 Tov	vnship 18-S Range 33	E , NMPM, Le	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	e Line Co. singhead Gas or Dry Gas	Address (Give address to which ap	Pexas 79701 proved copy of this form is to be sent)	
	Phillips Petroleum C		Box 2130, Hobbs, Ne	W Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 13 18-S 33E	Yes	3-16-68	
	If this production is commingled wi	th that from any other lease or pool,	 		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Date Spudded 2-27-68	3-12-68	4500	4468	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3945 Perforations	E.K. Yates Seven River Queen	4401	Depth Casing Shoe	
	4401,02,03,04,05,06,07,08,09,4440,41,42,44,45,46,48, & 4449				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4	8 5/8	385	250 sx incor nest	
	7 7/8	5 1/2 2 7/8	4500 4442	250 sx incor neat	
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	3-12-68 Length of Test	3-16-68 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24		Water - Bbls.	Gas • MCF	
	Actual Prod. During Test 182	Oil-Bbls.	2	25.4	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Floar Foot Mory D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			EVATION COMMISSION	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Authorized A		All sections of this form	must be filled out completely for allow-	
(Title)		II Spie ou new sug recombines			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.