

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

E.K. Queen Unit Tr. 6

8. FARM OR LEASE NAME

E. K. Queen Unit 2.6

9. WELL NO.

T-16

10. FIELD AND POOL, OR WILDCAT

E.K. Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T18S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Mobil Oil Corporation	3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FSL & 660' FEL of Section 24	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3945 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Logging & Running 5 1/2" Casing x

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

E. K. QUEEN UNIT #6-16

3/7

(10) 4500 TD 1m, 7-7/8" hole, 1 1/4 @ 4500.

10.3-35-22.0.

Circ 2-3/4 hrs, pulled bit, Schl ran BHC-S-GR-Cal from 385 to 4497,

ran bit to bottom, circ & cond mud for 8 hrs, now LD DP & DC's, prep to run 5 1/2 csg.

E. K. QUEEN UNIT #6-16, 4500 TD.

3/8

WOC 5 1/2 csg. Ran 104 jts 4500' 5 1/2 OD 14# J-55 ST&C csg w/ FC @ 4468, cemented on bottom by Howco w/ 600x Incor. cement w/ 6% gel + 150x Incor Neat, PD @ 12:10 p.m. 3/7/68, cement did not circ, WOC 8 hrs, Worth Well ran temperature survey, top of cement 530, nipple up 5 1/2 csg. Rel Leatherwood Drlg Co rig @ 10:00 p.m. 3/7/68.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 3-8-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 11 1968

J. L. FORD
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side