

DISTRICT I

P.O. Box 198C, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22451
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	118
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GL	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter N 990 Feet From The SOUTH Line and 1650 Feet From The WEST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/97-7/12/97

1. MURU. NU EOP, pull rods, pump and tubing.

2. TIH with 3-3/4" bit and Bulldog Bailer. Clean out to PBTD @ 4774' (float collar). Analyze scale samples. Spot 110 gals TS-164 and scale converter, as necessary, across open hole and shut in for 24 hours. Spot 300 gals 15% NEFE across open hole. Shut in one hour and swab back.

3. TIH with 5-1/2" treating packer @ 4403'. Use burst plate if necessary. Load backside and test to 500 psi. Open bypass and pickle tubing with 15% acid. Reverse to pit, flush tubing and close bypass.

4. Acidize perf. with 5500 gals 15% NEFE HCL at 4 BPM (max TP = 1447 psi) using 3000# rock salt.

5. Spot two drums TH-793 scale inhibitor mixed in 24 Bbls fresh water and flush with 250 Bbls fresh water.

6. POH with packer and tubing. Run production equipment and return to production. Place on test.

OPT 7/16/97 Pumping on POB BO-68 BW-192 MCF-12

(INTERNAL TIEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/1/97

TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use) ORIGINAL WILLIAMS  
APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: