Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.

30-025-22451 5. Indicate Type of Lease STATE X FEE

6. State Oil & Gas Lease No.

	B-1113-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	.UG BACK TO A 7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL	Central Vacuum Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 118
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 730 Hobbs, New Mexico 88240	Vacuum Grayburg San Andres
4. Well Location Unit Letter N: 1650 Feet From The West	Line and 990 Feet From The South Line
Section 6 Township 18-S Range	35-E NMPM Lea County
10. Elevation (Show whether DF, RK	B, RT, GR, etc.)
//////////////////////////////////////	
11. Check Appropriate Box to Indicate Natur	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON . REM	EDIAL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS CON	IMENCE DRILLING OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING CAS	ING TEST AND CEMENT JOB
OTHER:	ER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pwork) SEE RULE 1103. 3/30/92 - 4/06/92	pertinent dates, including estimated date of starting any proposed
1. MIRU. C/O from 4707'-4730'. TIH w/ pkr, spt 250 gal 15% HCL NEFE from 4489'-4730'. Ran GR-CCL from 4730'-4000'. Perf	
5 1/2" csg 4600'-4620' w/ 6 JSPF, 120 holes. 2. Pld up & set pkr @ 4402', A/ perfs 4489'-4711' w/ 4750 gals 15% HCL NEFE, 4000" RS, 138 BS's, & 40 bbl gelled brine in 3 stages	
Flushed to top perf w/ FW. Max P = 6000#, AIR = 4.2 BPM. 3. Frac perfs 4489'-4711' w/68,000 gals 30# Spectra Frac "G" plus	
adomite regain, 160,000# 16/30 ottawa sand, 40000# 16/30 Super	
LC resin coated sand & 2 drums TH-756 in 8 stages w/sand	
concentrations of 2 to 8 ppg. Flushed to top perfs. Max P =	
4550#, AIR = 39.7 BPM. 4. C/O to 4730' (PBTD), TIH w/prod equip & returned well to	
production. OPT 4/19/92 138 BOPD, 7 BWPD, 16 MCF	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	gineer's Assistant 4-24-92
TYPEORPRINT NAME M.C. Duncan	ТЕЦЕРНОНЕ NO. 393-7191
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APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY: