

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES REQUIRED	
DISTRICT	
ACTING	
FILE	
U.S. C.S.	
LAND OFFICE	
OPERATOR	

2a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.

ALL ☐ GAS ☐ WELL ☐ OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit

8. Form of Lease Name

TEXACO Producing Inc.

9. Well No.

P. O. Box 728, Hobbs, New Mex. 88240

118

11. Field and Foot, or Whichever
Vacuum Grayburg
San Andres

12. County
LEA

13. Elevation (Show whether DF, RT, GR, etc.)
3987'

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:	REMEDIAL WORK	ALTERING CASING
REMEDIAL WORK ☒	COMMENCE DRILLING OPER.	PLUG AND ABANDONMENT
SHARPLY ABANDON ☐	CASING TEST AND CEMENT JOB ☐	
OR ALTER CASING ☐	OTHER ☐	
NEE ☐		

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. R.U. POH w/ production equipmnet.
2. TIH w/ 4 3/4" bit and 6-3" drill collars on 2 7/8" work string and cleanout to 4730' PBTD.
3. If CaSO4 is found, spot 600 gal. ammonium bicarbonate mixed 1 ppg. with fresh water across perfs.
4. TOH with bit.
5. Rig up wireline. Perf 5 1/2" csg. w/ a 4" csg. gun, 2 spf at 4489, 94, 97, 4510, 14, 24, 55, 62, 67, 71, 77, 88, 97, 4617, 25, 40, 47, 54, 60, 63, 71, 74, 80, & 4705. (24 intervals, 48 holes).
6. TIH w/ 5 1/2" pkr. and set packer at 4400'.
7. Plug back w/ sand from 4730' (cmt. ret) to 4690' (40').
8. Acidize perfs 4489'-4686' (62 holes) with 9000 gal. 15% NEFE at 4 BPM (max. WHIP=4500#), in 4 stages using 100# R.S. in 100 gal gelled brine and drop B.S. between stages-- (see reverse)

DATE 12-13-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DEC 20 1985

----(amount to be determined).

9. Flush w/ 30 bbls. produced water.
10. Release packer and TOH.
11. Run tbgs. and S.N. and reverse circulate sand out of hole to PBTD of 4730', if unable to circulate sand out, run bailer and bail sand out.
12. Run rods and pump and place well on production.

RECEIVED
DEC 19 1985
HOBBS OFFICE