

Submit 3 Copies

to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	025-22526
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	BRIDGES STATE BRIDGES STATE
8. Well No.	126
9. Pool name or Wildcat	VACUUM MIDDLE PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator MOBIL PRODUCING TX & NM INC.* *MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM	3. Address of Operator P.O. Box 633 Midland, TX 79702	4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1830 Feet From The EAST Line Section SEC. 11 Township T-17-S Range R34E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4040.5 GL
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PROCEDURE TO TEMPORARILY ABANDON THE PENN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENV & REG TECHNICIAN

DATE 12-02-99

TYPE OR PRINT NAME SHIRLEY HOUGHINS

TELEPHONE NO. 915 688-2585

(This space for State Use)

APPROVED BY

TITLE

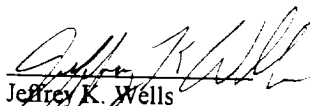
DATE

CONDITIONS OF APPROVAL, IF ANY:

VII. RECOMMENDED PROCEDURE

This procedure is intended to serve as a guide and should be followed as closely as possible within reason. However, regulatory, safety, or well conditions may dictate that this procedure be varied. Any variation from this procedure should be documented in the daily drilling report and Mobil supervisor should be notified to discuss changes in operations.

1. MIRU slickline unit.
2. RIH down Penn tbg w/ blanking plug and set in seating nipple.
3. RDMO slickline unit.
4. Test tubing to ensure mechanical integrity and zone isolation.
5. Test casing (backside) to 500# for 30 min w/ chart recorder.
6. File C-103 w/ documentation of mechanical integrity requesting temporary abandonment of the Penn.


Jeffrey K. Wells
Engineer
SPOS Area

11/30/99
Date

FILE COPY

13-3/8" CASING SET AT 355
CEMENTED WITH 325 SX6
CEMENT CIRCULATED TO SURFACE
17-1/2" HOLE

Top of Liner at 4852

9-5/8" CASING SET AT 4880
CEMENTED WITH 2700 SX6
CEMENT CIRCULATED TO SURFACE
12-1/4" HOLE

2 3/8" NAL-80 TUBING WITH BEVELLED COLLARS

← TUBING ANCHOR @ 10218'

GUIBERSON RH-2 PACKER AT 10467'

MIDDLE PERM PERFS 10540'-10820'

GUIBERSON DUAL 7" UNIPACKER-VII AT 11261'

MSI SLIDING SLEEVE 11089'
GUIBERSON TYPE T AIR PACKER AT 11770'

MORROW PERFS 11347'

7" LINER SET AT 12045'
CEMENTED WITH 1600 SX6
CEMENT CIRCULATED
8 3/4" HOLE

POTD 12000'
TO 12045'

Wireline SN @ 10,409

BS-126

MOBIL EXPLORATION & PRODUCING U.S., INC.
PRESENT COMPLETION

LEASE		BRIDGES STATE		WELL NO.	126
LOCATION					
COUNTY	LEA	STATE	NM	APR	
DRAWN BY		C.M. JONES		DATE	24 APRIL 1996

JSI 505/393-1736



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DIST I
1625 N. FRENCH DRIVE
HOBBS, NM 88240

November 19, 1999

Mobil Producing Texas & New Mexico Inc
ATT: Shirley Houchins
P O Box 633
Midland, TX 79702

RE: Bridges State #126

Unit J, Sec.11, T-17s, R-34e
API #30-025-22526

Gentlemen:

The Oil Conservation Division Hobbs Office needs an up-date on the status of the Bridges State #126.

According to the last Packer Leakage Test, the Vacuum Middle Penn is TA'd, but the flow test #1 states that it is producing 325 mcf/d. Also, the North Vacuum Atoka Morrow is gas and is flowing, but in the flow test #2 shows no production and is TA'd.

According to ONGARD system, the Vacuum Middle Penn has no production and the North Vacuum Atoka Morrow has production up until March 1999. Are both zones Shut-in as of this date? If so, you must let us know how and when you shut in the well? If the North Vacuum Atoka Morrow is the zone that is producing, please amend the Packer Leakage Test, file it with OCD, Hobbs office and bring the production up-to-date.

If you have any questions on this matter, please call Donna Pitzer (505) 393-6161 Ext. 115.

Yours very truly,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Chris Williams".

Chris Williams
District I, Supervisor

CW:dp

Cc: Hobbs, well file

attached