

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-119
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator:
Mobil Oil Corporation
Address:
Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Bridges State Well No.: 126 Pool Name, including Formation: Vacuum Middle Penn. Kind of Lease: State, Federal or Fee State Lease No.: B-1520
Location:
Unit Letter: J ; 1830 Feet From The East Line and 1980 Feet From The South
Line of Section: 11 Township: 17-S Range: 34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Box 2105, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks. Unit: A Sec.: 14 Twp.: 17-S Rge.: 34-E Is gas actually connected? Yes When: 2-24-73

If this production is commingled with that from any other lease or pool, give commingling order number: PC 362

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐
Date Started: 1-11-73 Date Compl. Ready to Prod.: 2-21-73 Total Depth: 12,046 P.B.T.D.: --
Elevations (DF, RKB, RT, GR, etc.): 4040.5 GR Name of Producing Formation: Vac. Middle Penn. Top Oil/Gas Pay: 10,549 Tubing Depth: 10,467
Perforations: 10,549-10,560, 10565-10,571, 10,606-10,608, 10,616-10,620 Depth Casing Shoe: 12,046
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17-1/2 CASING & TUBING SIZE: 13-3/8 DEPTH SET: 355 SACKS CEMENT: 325 sx.
12-1/4 9-5/8 4980 2700 sx.
8-3/4 7" O.D. Liner 12,045', Top 4852 1500 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 1-29-73 Date of Test: 3-8-73 Producing Method (Flow, pump, gas lift, etc.): Pump 2" x 1-1/4 x 24'
Length of Test: 24 hrs. Tubing Pressure: -- Casing Pressure: -- Choke Size: 2" Tubing
Actual Prod. During Test: Oil-Bbls.: 87 Water-Bbls.: 12 Gas-MCF: 129.4

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pitot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Authorized Agent: (Signature) (Title) (Date)
March 12, 1973
OIL CONSERVATION COMMISSION
APPROVED: 19
BY: John W. Remyan
TITLE: Geologist
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.