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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1524

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633 Midland, Texas 79701	9. Well No. 126
4. Location of Well UNIT LETTER <u>1</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Voc. Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 4040.5 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Squeeze Abo Perforations ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

11/25/68 P & LD 377 jts 2-7/8 hydril tbg & Guib seal assy, Walex RU & set Guib type T-AR pkr (w/ flapper valve in place) @ 11,770, pkr ID 2.812, ran Howco ret BP & RTTS pkr on 2-3/8 tbg, BP hung up in 7" liner @ 5127, rel from BP, POH, w/ tbg & pkr, ran ret head on B. sub, 2 - 4 1/2 DC's & 2-3/8 tbg to 5127, worked BP loose in 2 hrs, POH w/ BP, ran new BP & RTTS pkr on 2-3/8 tbg 300 jts in hole, prep to sq Penn & Abo perfs.

11/27 Finish LD Abo tbg total 263 jts GSI 2-3/8, circ mud 1 hr, reset RTTS pkr @ 8436, Howco sq Abo perfs 8557-8606 w/ 100x THH cement, Max Press 5500#, job compl 2:30 p.m. 11/26/68, P & reset pkr @ 8147, press up 3000#. SD for nite & weather.

11/30 Finish LD Penn tbg, total 343 jts 2-3/8 CS hydrill, POH w/ tbg & RTTS pkr, now GHI w/ 6-1/8 bit, csg scraper on 4 - 4 1/4 DC's & 2-3/8 tbg, prep to drill out cement.

12/2 Finish running bit to 8520, RU M3B fishing tool rev unit, drill cement from 8520 to 8632 in 6 hrs, tested Abo perfs 8557-8606 w/ 2000#/30 min/ck.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 7-26-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 28 1971

CONDITIONS OF APPROVAL, IF ANY: