	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			•104 and C-11	
1.	PRORATION OFFICE	-				
	Mobil Oil Corporation					
	P. O. Box 633, Midland, Texas 79701         Reason(s) for filing (Check proper box)         New We!1       Change in Transporter cf:         Recompletion       Oil       Dry Gas         Change in Ownership       Casinghead Gas       Condensate V       Reconciption					
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	Formation	Kind of Lease		Lease No.	
	Bridges State	126   North Vacuum	Morrow	State, Federal or Fee	State	<u>B-1520</u>
	Unit LetterJ; 1980 Feet From The South Line and 1820 Feet From The East					
	Line of Section 11 Tov	vnship <u>17+S</u> Range	34-е , ммрм	, Lea		County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate A Address (Give address to which approved copy of this form is to be sent)					
		Box 2497, Hobbs, New Mexico				
	Famariss Oil & Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northern Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Carlsbad Highway, Hobbs, New Mecico			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When		
	give location of tarks. If this production is commingled wit	A = 14 = 17 - S = 34 - E		7/21,	/70	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Besty Diff Bosty					
	Designate Type of Completio				I 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubin	ig Depth	
	Perforations		Depth	Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Ξ <u>τ</u>	SACKS CEMEN	т
v.	TEST DATA AND REQUEST FO		ifter recovery of total voluments of the second s	ne of load oil and mu <mark>s</mark> )	t be equal to or exce	ed top allow-
	Date First New Cil Run To Tanks			Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chck	e Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - 1	MCF	
				·		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NSACF	Gravit	ty of Condensate	
Ì	Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-	in) Choice	Size	
ن VI.	CERTIFICATE OF COMPLIANCE		, QIL CONSERVATION COMMISSION			
,	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED BY			
	Authorized Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
-	(Title) 7/21/70 (Date)		All socions of this form must be filled out completely for shows able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporte, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells			

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