If well produces oil or liquids, give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completio Date Spudded 4-22-68 Elevations (DF, RKB, RT, GR, etc., Perforations 11,355, 855, 85	n - (X) X Date Compl. Ready to Prod. 7-24-68 Name of Producing Formation Vacuum Morrow North 7, 858, 859, 860, 861, 924,925,926,927,928,92 TUBING, CASING, A CASING & TUBING SIZE 13-3/8" OD 9-5/8" OD 7" OD liner 2-3/8" Tubing OR ALLOWABLE Test must be		Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 12,004 Tubing Depth 11,790 Depth Casing Shoe SACKS CEMENT 325 X Incor neat 2,700 X Incor neat 600 X TILW + 900 X Incor neat and must be equal to or exceed top allow
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If well produces oil or liquids, give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completion Date Spudded 4-22-68 Elevations (DF, RKB, RT, GR, etc., Perforations 11,355, 855, 85	h that from any other lease or poon that from any other lease or poon to a second to a sec	No No, give commingling order number: New Well Workover Deepen X Total Depth 12,046 Top OB/Gas Pay 11,855	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 12,004 Tubing Depth 11,790
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If well produces oil or liquids, give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completion Date Spudged 4-22-68	A 14 17-3 34-1 h that from any other lease or poon n - (X)	NO No, give commingling order number: New Well Workover Deepen X Total Depth 12,746	Applied for Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 12,004
If well produces oil or liquids, give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completio Date Spudged	A 14 17-3 34-1 h that from any other lease or poon n - (X)	NO No, give commingling order number: New Well Workover Deepen X Total Depth	Applied for Plug Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completio Date Spudged	A 14 17-3 34-1 h that from any other lease or poon $n = (X)$ Oil Well Gas Well	ol, give commingling order number: No	Applied for Plug Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled wit V. COMPLETION DATA Designate Type of Completio	A 14 17-S 34-I h that from any other lease or poo	ol, give commingling order number: New Well Workover Deepen	Applied for
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If well produces oil or liquids, give location of tanks.	A 14 17-S 34-I	E No	en .
If well produces oil or liquids,			
		1	
- TITITIOS Lectoreum			
		Box 2105, Hobbs, New	Mexico
Name of Authorized Transporter of Cas Phillips Petroleum	inghead Gas KA or Pry Gas	Address (Give address to which approx	
	-	Box 900, Dallas, Texa	
Mobil Pipe Line Com		Address (Give address to which approx	
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Gil	FER OF OIL AND NATURAL (
H BESIGNATION OF TRANSPORT	CED OF OU AND NAMED :	246	
Line of Section 11 Tow	rnship 1 (=5 Range	34-E , NMPM, Lea	County
Line of Section 11 Tow	mship 17-S Bange	3)_F	
Unit Letter	RO Feet From The South	Line and LOS! Feet From	The East
.T 10	•		F1 4
Location	1 3	7- Merrece R- 3562	1-1)20
Bridges State	126 Vacuum Morre	77	lor Fee State N-1520
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
I. DESCRIPTION OF WELL AND I	LEASE -UNDESIGNA		
and address of previous owner		And to Salaum - 100	1 (
If change of ownership give name and address of previous owner		1	
•			- / .
Change in Ownership	Casinghead Gas Con	densate EACAPHON H	
Hecompletion	OII Dry	Gas AMD SECTION 65	
New Well	Change in Transporter of:	PURSUANT TO TO	·
Reason(s) for filing (Check proper box)		Other (Please explain)	
	'idland, Texas 79701		<u> </u>
	// Al		
Mobil Oil Corpor	Lation -		
	wation		
I. PRORATION OFFICE Operator	L		
OPERATOR			
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	्र सम्प्रा	ISED COPY	ì
TRANSPORTER	•	$\int_{0}^{\infty} dx$	∀ .
OIL	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL O	GAS
LAND OFFICE		AND	
U.S.G.S. LAND OFFICE	1 KEGUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	DECITE		
SANTA FE FILE U.S.G.S. LAND OFFICE	1	CONSERVATION COMMISS	Form C-104
FILE U.S.G.S. LAND OFFICE	1	. CONSERVATION COMMISS	Fhrm C = 104

Date First New Oil Run To Tanks	Date of Test 7-24-68	Producing Method (Flow, pump, gas lift, etc.)	
7-23-68		Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
5,14	925-700	_	18/64"
Actual Prod. During Test	Oil-Bbls,	Water - Bbls.	Gas - MCF
262	262	55	7+ 7+ 7+

GAS WELL				
Actual Proa. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Preseure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 / Mel ainel
(Signature)
Authorized Mgent
(Title)

7-31-68

(Date)

OIL CONSERVATION COMMISSION

APPROVED	
BY CONTRACTOR OF THE PARTY OF T	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.