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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
REVISED COPY

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mobil Oil Corporation  
Address  
P. O. Box 633, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
PURSUANT TO ORDER OF THE  
UNITED STATES  
EACAPION  
If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Bridges State  
Well No.  
126  
Pool Name, including Formation  
Vacuum Morrow North  
Kind of Lease  
State, Federal or Fee  
State  
Lease No.  
M-1520  
Location  
Unit Letter  
J  
1980  
Feet From The  
South  
Line and  
1830  
Feet From The  
East  
Line of Section  
11  
Township  
17-S  
Range  
34-E  
NMPM, Lea  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Pipe Line Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 900, Dallas, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum  
Address (Give address to which approved copy of this form is to be sent)  
Box 2105, Hobbs, New Mexico  
If well produces oil or liquids,  
give location of tanks.  
Unit  
A  
Sec.  
14  
Twp.  
17-S  
Rge.  
34-E  
Is gas actually connected?  
No  
When

If this production is commingled with that from any other lease or pool, give commingling order number: Applied for

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded  
4-22-68  
Date Compl. Ready to Prod.  
7-24-68  
Total Depth  
12,046  
P.B.T.D.  
12,004  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Vacuum Morrow North  
Top Oil/Gas Pay  
11,855  
Tubing Depth  
11,790  
Perforations  
11,855, 856, 857, 858, 859, 860, 861, 862, 863, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930 & 11,932 w/1 JSPF  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
17-1/2  
12-1/4  
8-3/4  
CASING & TUBING SIZE  
13-3/8" OD  
9-5/8" OD  
7" OD liner  
2-3/8" Tubing  
DEPTH SET  
355  
4980  
12,045 - Top 4,852  
SACKS CEMENT  
325 X Incor neat  
2,700 X Incor neat  
600 X TLLW + 900 X Incor neat

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
Date First New Oil Run To Tanks  
7-23-68  
Date of Test  
7-24-68  
Producing Method (Flow, pump, gas lift, etc.)  
Flowing  
Length of Test  
24  
Tubing Pressure  
925-700  
Casing Pressure  
-  
Choke Size  
18/64"  
Actual Prod. During Test  
262  
Oil - Bbls.  
262  
Water - Bbls.  
55  
Gas - MCF  
444

GAS WELL  
Actual Prod. Test - MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Authorized Agent  
7-31-68  
OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.