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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						9. Well No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat	
2. Name of Operator						11. County	
3. Address of Operator						12. County	
4. Location of Well						13. County	
UNIT LETTER ☐ LOCATED ☐ FEET FROM THE ☐ LINE AND ☐ FEET FROM						14. County	
THE ☐ LINE OF SEC. ☐ TWP. ☐ RGE. ☐ NMPM						15. Date Spudded	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. SIGNED		38. TITLE	
39. DATE		40. DATE		41. DATE		42. DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 100.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1, 300	T. Canyon	11, 1	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3, 37	T. Mies		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3, 37	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4, 040	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	4, 005	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7, 300	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	8, 7	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	4, 300	T.		T. Chinle	T.
T. Penn.	1, 25	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Caliche, ...				
	1,000		Red ...				
1,000	1,770		Red ...				
1,770	2,140		Red ...				
2,140	2,300		Red ...				
2,300	2,300		Red ...				
2,300	7,100		Red ...				
7,100	7,400		Red ...				
7,400	8,140		Red ...				
8,140	8,350		Red ...				
8,350	11,250		Red ...				
11,250	11,400		Red ...				
11,400	11,810		Red ...				
11,810	11,740		Red ...				
11,740	11,400		Red ...				
11,400	11,340		Red ...				
11,340	11,340		Red ...				