

- BRIDGES STATE #126
6/5 (47) 11,855 TD lm, sh & ch, 8-3/4" hole, 1-3/4 @ 11,819. 9.9-38-7.0, 2% oil. Had 13' drl'd break 11,819-21, well started leaking, mixing mud past 9 hrs, well on ch manifold, SI DPP (report time 500).
- 6/10 (49) 11,905 drl'd lm & ch, 8-3/4" hole, NND. 11.3-49-4.0. 7 hrs down inst'l gas separator, 6 hrs circ thru choke manifold, 6 hrs down repair choke manifold, then circ 5 hrs thru choke manifold raising mud weight, SD 4 hrs, inst'l Swaco de-gasser, circ 3 hrs thru choke manifold, started back to drl'g @ 5:00 p.m. 6/9/68.
- BRIDGES STATE #126
6/11 (50) 12,005 drl'd lm & ch, 8-3/4" hole, NND. 12.0-52-3.8, 9 1/2% oil.
- BRIDGES STATE #126
6/12 (51) 12,046 TD lm, sh & ch, 8-3/4" hole, 2 1/4 @ 12,046. 12.0-52-3.8, 9 1/2% oil. Circ 3 hrs, pulled bit, FGAC running OH logs past 9 hrs.
- BRIDGES STATE #126
6/13 12,046 TD lm, sh & ch, 8-3/4" hole, NND. 12.0-52-3.8, 9 1/2% oil. FGAC finish running OH logs 12 hrs, ran GR-Acoustic, IES, Microlog & GR-N to 12,048 FGAC meas, ran bit to bottom, circ 3 hrs, now pulling bit & DP to run 7" liner.
- BRIDGES STATE #126
6/14 12,046 TD, WOC 7193 of 7" (183 jts) S95 & N-80, liner set @ 12,045, top of liner 4852, BOT Type C-1 6-slip hanger, cement by Hovco w/ 600x TLM & 900x linear Neat containing .04% HAH, PD @ 1:00 a.m. 6/14/68, rev out 4 1/2 x, pulled 16 stands of 4 1/2 DP, found cement in DP, have LD 25 jts @ rpt time.
- BRIDGES STATE #126, 12,046 TD.
6/15 Finish LD 4 1/2 DP w/ cement - total 105 jts, ran 8-3/4 bit on 1 DC's & 4 1/2 DP, drld cement from 4008 to 4852, top of 7" liner, circ 1 1/2 hrs, pulled bit, ran RTTS pkr on 4 1/2 DP to 4650, Howco tested top of 7" liner w/ 2000// 30 min/ok, now LD DP.
- 6/17 Finish LD DP, removed BOT's, inst'l rental BOP, clean pits, rel Cactus Corp rig @ 1:00 p.m. 6/15/68. RD & setting out rotary tools.
- BRIDGES STATE #126, 12,046 TD.
6/18 MIRU Lohmann Well Serv UD unit, WO tbq 2 hrs, unloaded & measured tbq, ran 6-1/8 bit, csg scraper on 2-3/8 tbq to 10,092. SD for nite.
- BRIDGES STATE #126, 12,046 TD.
6/19 RU M&B Fishing Tool reverse unit DO bridge from 10,092-97 in 1 hr, ran bit to 12,000, test d csg w/ 2000//30 min/ok, displ mud w/ TFW, pulled tbq & bit, Welex prep to run Corr log & perf Middle Penn.
- BRIDGES STATE #126, 12,046 TD.
6/20 Welex ran GR-Collar-Corr log from 8000 to 11,958 PBTD in 3 hrs, then perf 7" liner in the Middle Penn @ 10,549; 550; 552; 553; 556; 557; 558; 559; 560; 565; 566; 567; 568; 569; 570; 571; 606; 607; 608; 616; 617; 618; 619; & 10,620 w/ 1 JSPF, total 24 holes, ran Howco 7" RTTS pkr on 2-3/8 tbq set @ 10,515, then S & F 45 BLW + 109 BNO/13 hrs, TP 0-55, L hr fl 10 bbls on 48/64 ck, TP 55, S/O 40% wtr, cont to test, prep to check wtr sample.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD, Middle Penn (10,549-620).
6/21 Fl 0% BND + 40 BW/13 hrs on 32/64 ck, TP 60-130, wtr S/O 40% to 15%, Cardinal Chem Co acidized perf w/ 1000 gals 15% H3 acid using 20 RCN ball sealers, TFP 3600-4000, rate 4.0 BPM, 18EP - vac, job compl @ 11:30 p.m. 6/20/68, then S & F 42 BLW - 79 BNO/6 hrs, TP 0-400, 1 hr fl 20 bbls, S/O 10% wtr on 18/64 ck, TP 400, prep to potential. Check 24 BND to rec.