

- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD, Abo (8557-8606).
- 6/22 Fl 235 BNO + 15 BAW/4 hrs on 48-64 ck, TP 400-600, then on OCC POT TEST (POTENTIAL) Fl 90 BNO + 8 BAW/6 hrs (calculated 24 hr rate of 360 BOPD) on 13/64 ck, GOR 111/1, Grev 39.9 @ 60, TP 640, Allow 271 BOPD, Top Field Allow 271 BOPD, Cap 360 BOPD, Compl @ 11:30 p.m. 6/20/68, kill well w/ 42 BTFW, pull tbg & pkr, Welex perf 7" liner in the Abo pay @ 8557, 58, 59, 77, 79, 80, 81, 86, 87, 88, 89, 90, 91, 94, 97, 98, 99, 8600, 01, 02, 03, 04, 05, & 8606 w/ 1 JSPP, total 24 holes, now GIN w/ ret BP & pkr on 2-7/8 tbg.
- 6/24 12,046 TD, 11,958 PBTD, Abo (8557-8606).
Finish running BP & pkr on 2-7/8 tbg, set BP @ 10,500, set pkr @ 10,430, tested BP w/ 3000#/30 min/ok, pull & reset pkr @ 8498, then sw 48 BAW/6 hrs, sw dry/3 hrs, Cardinal Chem Co acidized Abo perfs w/ 1000 gals 15% NE acid, BDPF 1000%, TTP 4000-3900, rate 1.5 BPM, ISIP 2900, job compl @ 4:30 a.m. 6/23/68, then sw 52 BLO + 167 BNO + 8 BAW/24 hrs, 1000' FLH, sl sh of gas, 1 hr sw 8 bbls, S/O 5% AW, lack 16 BAW to rec, prep to acid frac.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD, Abo (8557-8606).
- 6/25 S 28 BNO + 2 BAW/7 hrs, 1000' FLH, sl sh of gas, S 8 bbls L hr, S/O 5% AW, Cardinal Chem Co acid frac perfs down 2-7/8 tbg w/ 10,000 gals 15% gelled acid containing fluid loss additives & friction reducer + 5000' 20/40 Ottawa sd flushed w/ 55 BTFW, BDPF 300%, TTP 6400-5900, rate 13.6 BPM, ISIP 3400, 10 min SIP 2200, job compl @ 3:00 p.m. 6/24/68, SI 15 hrs, TP vac.
Lack 55 BLW + 24 BAW to rec.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD, Abo (8557-8606).
- 6/26 S & F 121 BNO + 55 BLW + 48 BAW/24 hrs on 48/64 ck, TP 0-80, 1 hr fl 12 bbls, S/O 6% AW, cont to test.
Lack 206 BAW to rec.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD, Abo (8557-8606).
- 6/27 Fl 196 BNO + 15 BAW/24 hrs on 48/64 ck, TP 80 to 100#, 1 hr fl 9 bbls, S/O 5% AW. cont to test.
Lack 191 BAW to rec.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD, Abo (8557-8606).
- 6/28 Fl 31 BNO in 3½ hrs on 48/64 ck, TP 100, kill well w/ 300 BTFW, unseated pkr, ran pkr & ret head to 10,500, caught BP, pkr stuck, worked stuck pkr 12 hrs - no success, McCullough Tool Co ran chemical cutter & free point indicator, cut 2-7/8 tbg @ 10,477, now pulling tbg.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD.
- 6/29 pulled tbg, PU & ran 5-3/4 BOS w/ 2-7/8 grapple, 4-5/8 BS Bowen jars, 4 - 4½" DC on 2-7/8 tbg, caught fish @ 10,477, worked free in 2 hrs, pulled tbg & F.T., rec RTTS pkr & piece of sub between pkr & ret head, now running 5-3/8 BOS w/ 4-1/8 grapple w/ mill guide, BS, jars & DC to fish RBP.
- 6/30 Finish running O/S, Hardin Houston Kill truck circ 10' cem & sd off BP/1 hr, lost 250 BT Fr wtr, caught top of fish @ 10,506, attempted to jar fish loose/3 hrs, no success, POH, rec ret head, reran O/S w/ 3-1/8 grapple, caught fish, now pulling & LD 2-7/8 rental tbg.
- 7/1 Finish LD 2-7/8 rental tbg, did not rec fish, Welex ran gauge ring on WL, tagged BP @ 10,548, changed rams, ran Hallib ret head on 1 - 4½" DC & 4-5/8 BS & 2-3/8 OD tbg, caught & rec BP, then Welex set Guib 7" Type A perm pkr on WL @ 11,800, now installing bottom of triple tree to run tbg.
- BRIDGES STATE #126, 12,046 TD, 11,958 PBTD.
- 7/2 Fin inst'l bottom of tree & BOP, Coleman Eng tested Morrow tbg in hole 5000# 370 jts 2-3/8 N-80 8rt Guib seal assy, latched into pkr @ 11,800, 1-25/32 ID SH @ 11,793, Guib 7" RH2 dual pkr @ 10,424, triple anchor @ 8583, spaced out & landed tbg, Hallib tested tbg & perm pkr w/ 5000#/30 min/ok, Welex ran sinker bars to check pkr depth, found bottom @ 11,858, prep to pull Morrow tbg & C/O.