

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUL 1 8 30 AM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. TRANSPORTER	
Mobil Oil Corporation	
Address	
P. O. Box 633, Midland, Texas	
Reasons, for filing (if check proper box)	
New Well ☒	Change in Transporter of:
Improvement ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Well Name	Well No., Pool Name, Including Formation
Bridges State	126 Vacuum Middle Penn
Location	State, Federal or Foreign State
Unit Letter	1960 Feet From The South Line and 1830 Feet From The East
Line of Section	11 Township 17-S Range 34-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	Box 900 Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Petroleum Co.	P. O. Box 2105, Hobbs, New Mexico
If well production oil or natural gas, give location of tanks.	Is it actually connected? When
A 14 17-S 34-E	No

IV. COMPLETION DATA	If this production is commingled with that from any other lease or pool, give commingling order number: PO-100
---------------------	--

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-22-68	6-19-68	12046	11958					
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Vac. Middle Penn.	10540	10515					
Perforations		Depth Casing Shoe						
10,549, 550 552, 553, 556, 557, 559, 560, 565, 566, 567, 568, 569, 570, 571, 606, 607, 608, 616, 617, 618, 619, 10620								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	1-3/8" OD	355	325x incoor neat					
12-1/4	9-5/8" OD	1980	2700x incoor neat					
8-3/4	7" OD Liner	12,045-Top 4852	600x TBM + 900 incoor neat					
	2-3/8" OD							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-19-68	6-20-68	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	640	--	12/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
360	360	8-A.W.	30.0

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
J. J. McDaniel		BY	
6-24-68		TITLE	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	