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NEW MEXICO OIL CONSERVATION COMMISSION D. C. C.

HOBBS OFFICE
JUN 21 11 30 AM '68

Form D-100
Supersedes Old
C-102 and C-103
Effective 12-65

1. Lease Type of Lease	
2. State of Lease	
3. Lease No.	L-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Line
2. Name of Operator Mobil Oil Corporation	8. Name of Lease Owner Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 126
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Water Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4040.5 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐
PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☒
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

- BRIDGES STATE #126
6/13 12,046 TD Lm, sh & ch, 8-3/4" hole, MND. 12.0-52-3.8, 9 1/2 oil.
FGAC finish running CH logs 12 hrs, ran GR-Acoustic, IES, Microlog &
GR-N to 12,048 FGAC meas, ran bit to bottom, circ 3 hrs, now pulling bit
& DP to run 7" liner.
- BRIDGES STATE #126
6/14 12,046 TD, WOC 7193 of 7" (183 jts) S95 & N-20, liner set @ 12,045, top
of liner 4852, BOT Type C-1 6-slip hanger, cement by Howco w/ 600x TBM
& 900x Incon Heat containing .04% HAH, PD @ 1:00 a.m. 6/14/68, rev out
4 1/2, pulled 16 stands of 4 1/2 DP, found cement in DP, have LD 25 jts @ rpt
time.
- BRIDGES STATE #126, 12,046 TD.
6/15 Finish LD 4 1/2 DP w/ cement - total 105 jts, ran 8-3/4 bit on 1 DO's & 4 1/2
DP, drld cement from 4008 to 4852, top of 7" liner, circ 1 1/2 hrs, pulled
bit, ran RTTS pkr on 4 1/2 DP to 4650, Howco tested top of 7" liner w/ 2000#/
30 min/ok, now LD DP.
- 6/17 Finish LD DP, removed BOP's, inst'l rental BOP, clean pits, rel Cactus
Corp rig @ 1:00 p.m. 6/15/68. RD & setting out rotary tools.
- BRIDGES STATE #126, 12,046 TD.
6/18 MIKU Lohmann Well Serv DD unit, WO tbg 2 hrs, unloaded & measured tbg,
ran 6-1/8 bit, csg scraper on 2-3/8 tbg to 10,092. SD for nite.
- BRIDGES STATE #126, 12,046 TD.
6/19 RU M&B Fishing Tool reverse unit DO bridge from 10,092-97 in 1 hr,
ran bit to 12,000, tested csg w/ 2000# 30 min/ok, displ mud w/ TFW,
pulled tbg & bit, Welox prep to run Corr log & perf Middle Penn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. McDonald TITLE Authorized Agent DATE 6-20-68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: