

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1633
7. Lease Name or Unit Agreement Name: East E-K Queen Unit
7. Well No. 8
9. Pool name or Wildcat E-K Queen; East
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☒ Other ☐ Shut-in

2. Name of Operator
Kevin O. Butler & Associates

3. Address of Operator
P. O. Box 1171 Midland, TX 79702

4. Well Location
Unit Letter **H** : **1980** feet from the **North** line and **660** feet from the **East** line
Section **22** Township **18S** Range **34E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. RIH w/ 2 7/8" tubing work string and tag cement retainer at 4317 ft. Spot cement plug on retainer from 4317 to 4217 ft. (6.8 sxs cement) This plug must be tagged.
 - 2) Spot mud from 4217 to 2370 ft. (33.8 bbls)
 - 3) **SPOT 100' CEMENT PLUG F/3148' to 3048' (BASE OF SALT)**
 - 3) Spot 25 sxs cement plug from 2370 to 2008 ft. (50 ft. above the top of salt)
 - 4) Spot mud from 2998 to 497 ft. (22.75 bbls)
- Well must be in compliance with Rule 201 by 11/11/02.

Continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 9-09-2002

Type or print name W. G. Webb Telephone No. (915) 682-1178

(This space for State use)
ORIGINAL SIGNED BY
APPROVED BY GARY W. WINK TITLE OFFICE REPRESENTATIVE II/STAFF MANAGER DATE SEP 12 2002
Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

12) continued

- 5) POOH w/ tubing work string. RIH and cut 4 ½ " production casing at 497 ft. (this is 50 ft. below the 8 5/8" casing shoe at 447 ft.) POOH w/ production casing.
- 6) RIH w/ tubing work string and spot cement from 497 ft. to the surface (129 sxs of cement).
- 7) Cut off 8 5/8" casing 3 ft. below ground level.
- 8) Regulatory marker to be set in cement over wellbore.

F A Wellbore Diagram East E-K Queen Unit #8

