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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 06-11633
7. Unit Agreement Name
8. Farm or Lease Name East EK Unit
9. Well No. 8
10. Field and Pool, or Wildcat East EK Queen West
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- shut-in
2. Name of Operator Conoco Inc.
3. Address of Operator P.O. Box 460, Hobbs, NM 88240
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

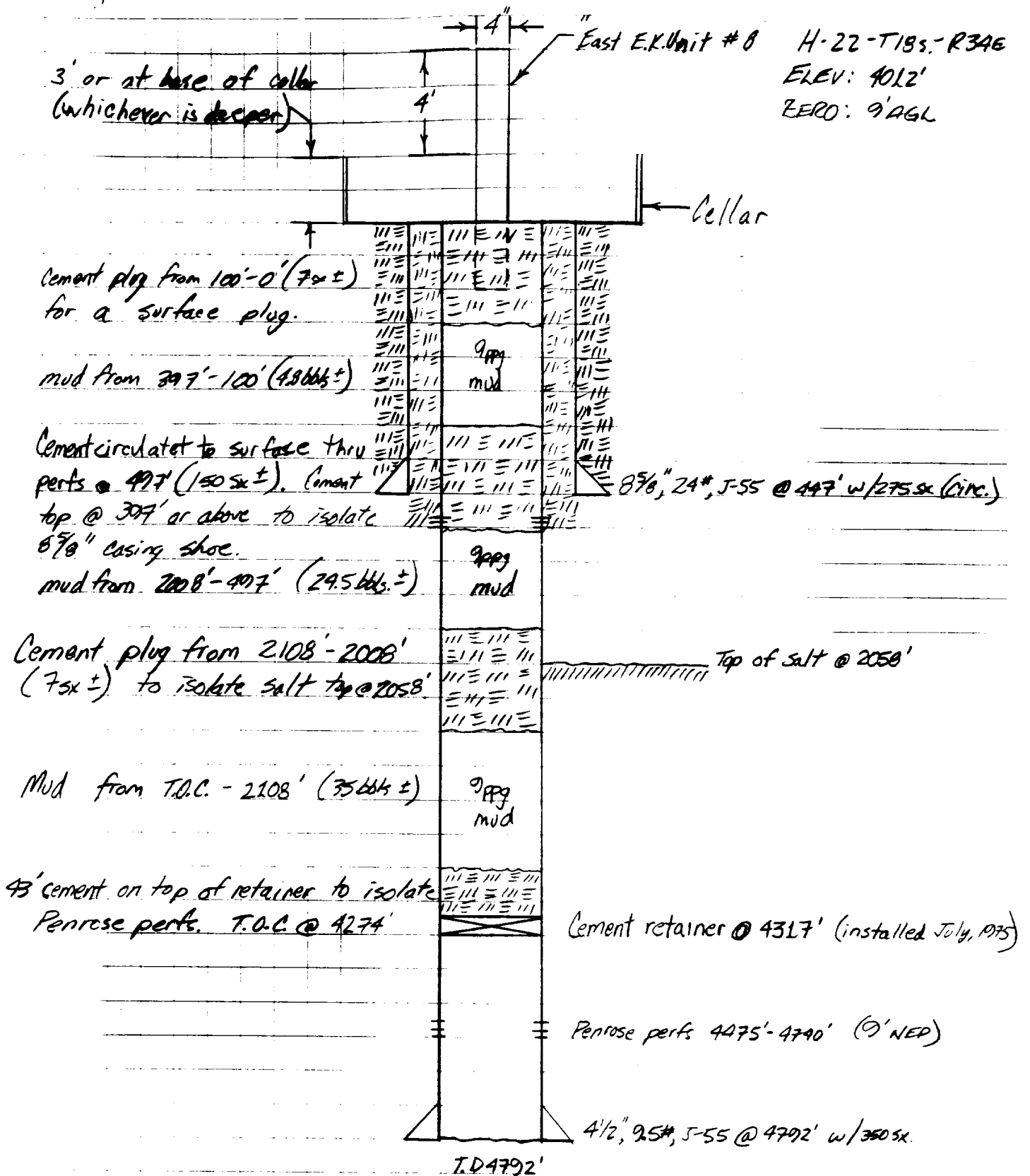
1. MRL, if casing pressure tests and dump 3 sx ± of cement on top of retainer to bring the cement top to 4274', spot mud from 4274'-238', if casing does not pressure test, scrape 4-1/2" casing to 4300', set cement retainer @ 4350', spot 23 sx of cement from top of retainer to 3888', spot mud from 3888'-2108', spot a cement plug from 2108'-2008' (15x ±)
2. 4 JSPP, perforate at 497', if circulation is established, circulate 150 sx of cement (23 sx ± and displace cement to 397', WCC 1/2-1hr., if TOC is below 397', fill 4-1/2" casing to 397'
3. If circulation is not established, spot a cement plug from 497'-217', WCC 1/2-1hr., if TOC is below 397', fill 4-1/2" casing to 397' with cement, spot a cement plug from 100'-0' with 7 sx ± of cement (cut casing 3' below restored ground level, fill the casing from the cement plug to the surface with cement, sand or gravel)
4. Erect a permanent steel PPH marker over the wellbore, clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Corn Bull TITLE for Administrative Supervisor DATE 8-11-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 14 1986



Conoco Inc
Calculation Sheet

Made By
Checked By
Date
Page of

Title East E.K. Unit #8
Proposed PFA Wellbore Sketch

Page
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