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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 13 8 39 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 1633	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		None	
2. Name of Operator				8. Farm or Lease Name	
Triton Oil & Gas Corp.				Continental-State	
3. Address of Operator				9. Well No.	
2626 Republic Bank Tower, Dallas, Texas 75201				2	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM				East E-K Queen Field	
THE East LINE OF SEC. 22 TWP. 18S RGE. 34E NMPM				12. County	
				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
5-18-68	5-28-68	6-16-68	4003.5 GR	4003.5	
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4791'				Rotary	
24. Producing Interval(s), of this completion — Top, Bottom, Name					25. Was Directional Survey Made
4475, 4483, 4492, 4502, 4558, 4584, 4611 Queen Sand					
4734, 4740 Penrose Sand					
26. Type Electric and Other Logs Run					27. Was Well Cored
Synergetic, Borehole Compensated Sonic Log - Gamma Ray					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	447'	12-1/4"	275 sx (Cmt. Circulated)	None
4-1/2"	9.5# J-55	4792'	7-7/8"	350 sx Incore w/4% Gel	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 4492'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4475, 4483, 4492, 4502, 4558, 4584, 4611, 4734, 4740			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			4475-4740 30,000 gals. water & 30,000# sand		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)	
6-12-68	Pumping Bethlehem SH 114 PT			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
6-17-68	24	None	47	47	165
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
-	20	47	165	Trace	Trace
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					
35. List of Attachments					
Logs,					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED L.H. Eubank		TITLE Vice President		DATE August 14, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1802'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2058'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3098'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3260'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3717'	T. Devonian	T. Menefee	T. Madison
T. Queen	4453'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1802'	2058'	256	Rustler Anhydrite				
2058'	3098'	1040	Salt				
3098'	3260'	162	Sand & Shale				
3260'	3717'	457	Yates				
3717'	4453'	736	7-Rivers				
4453'	4713'	260	Queens				
4713'	4791'	78	Penrose				