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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 5 11 30 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E. K. Queen Unit Tr. 7
9. Well No. 6
10. Field and Pool, or Wildcat E.K. Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3876 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

E. K. QUEEN UNIT #7-6

5/31 4450 TD, WOC 5½ csg - cond mud 11 hrs. 10.5-48-18.0, 12½% oil, P & LD 4½ DP & 6¼ DC's, RU, ran 5½ csg 90 jts 15.50# 2858' LT&C csg + 26 jts 15.50# 874' ST&C csg + 23 jts 14.00# 722' ST&C csg cemented on bottom @ 4450 by Howco w/ 800x Incor 6% gel + 150x Incor Neat cement, PD @ 5:40 a.m. 5/30/68, cement circ, nipple up 5½ csg, rel Leatherwood Drlg Co rig @ 11:30 a.m. 5/30/68, Tested 5½" OD Casing 1500# for 30 Min. O.K.

6/3 MIRU X-pert Well Serv DD Unit inst BOP ran 4-3/4" bit & csg scraper on 2-7/8" tbg to 4415, displace mud w/ TSW, pulled bit, Schl ran GR-N collar-Carr log from surface to 4415 PBTB then perf 5½" casing in the Queen sand @ 4344, 45, 46, 47, 48, 49, 52, 55, 57, 58, 59, 62, 63, 65, & 4366 w/ 2 JSPF total of 30 holes, ran RPTS pkr on 2-7/8" tbg set @ 4303', swab 32 BLW in 3 hrs sun dry 1 hr, Western Co acidized perfs w/ 1,000 gal: 15% NE acid BDTP 3,000# TTP 2800# rate 1.3 BPM, ISIP 2850#, 3 min SIP 2200# job comp @ 6:00 PM 6/2/68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. McDaniel</u>	TITLE <u>Authorized Agent</u>	DATE <u>6-4-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>6-4-68</u>
CONDITIONS OF APPROVAL, IF ANY:		